



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

November 15, 2004

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801

Re: Gasco Production Company
Sheep Wash Federal #34-26-9-18
659' FSL and 1980' FEL
SW SE Section 26, T9S - R18E
Uintah County, Utah
Lease No. UTU-19266

Gentlemen:

Enclosed please find three copies of the Application for Permit to Drill, along with one copy of the Onshore Order No. 1 which was filed with the BLM in Vernal, Utah.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

RECEIVED

NOV 18 2004

Sincerely,

DIV. OF OIL, GAS & MINING

PERMITCO INC.

Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

001

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. MINERAL LEASE NO.: UTU-19266	6. SURFACE: BLM
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
2. NAME OF OPERATOR: Gasco Production Company		8. UNIT or CA AGREEMENT NAME: N/A	
3. ADDRESS OF OPERATOR: 14 Inverness Drive East, Suite #H236, Englewood, CO 80112		9. WELL NAME and NUMBER: Sheep Wash Federal #34-26-9-18	
PHONE NUMBER: 303-483-0044		10. FIELD AND POOL, OR WILDCAT: Wilking Ridge Esna New Field North	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 659' FSL and 1980' FEL AT PROPOSED PRODUCING ZONE: SW SE		11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Sec. 26, T9S-R18E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 25.5 miles Southeast of Myton, UT		12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET): 659'	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 acres	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): Approx. 1300'	19. PROPOSED DEPTH: 12,773'	20. BOND DESCRIPTION: Bond No. UT-1233	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4914' GL	22. APPROXIMATE DATE WORK WILL START: Upon Approval	23. ESTIMATED DURATION: 30 Days	

24. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", H-40, 48#	180'	180 sx Class G, 2% CaCl ₂ , 1.18 yield
12-1/4"	8-5/8", J-55, 32#	3,855'	660 sx Hi-Lift, 11 ppg, 3.91 yield + 185 sx 10-2 RFC, 14.2 ppg, 1.28 yield
7-7/8"	4-1/2", J-55, 13.5#	12,773'	366 sx Hi-Lift, 11.5 ppg, 3.05 yield + 1688 sx 50/50 Poz 'G', 14.1 ppg, 1.28 yield
			CONFIDENTIAL-TIGHT HOLE

25. ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- ☒ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER
☒ EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER

- ☒ COMPLETE DRILLING PROGRAM
☐ FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

DIV. OF OIL, GAS & MINING

AGENT: PermitCo Inc.

AGENT'S PHONE NO.: 303-857-9999

NAME (PLEASE PRINT) Venessa Langmacher

TITLE Agent for Gasco Production Company

SIGNATURE

Venessa Langmacher

DATE November 15, 2004

(This space for State use only)

API NUMBER ASSIGNED:

43-047-34113

APPROVAL:

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-22-04

By: [Signature]

(11/2001)

Federal Approval of this
Action is Necessary

(See instructions on Reverse Side)

T9S, R18E, S.L.B.&M.

WEST - 5281.32' (G.L.O.)

BASIS OF BEARINGS
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

N00°01'W - 5280.00' (G.L.O.)

26

N00°01'W - 2640.00' (G.L.O.)

1910 Brass Cap,
1.1' High, Steel
Post

N00°12'51"E - 2635.84' (Meas.)

SHEEP WASH FEDERAL #34-26-9-18
Elev. Ungraded Ground = 4914'

1980'

Brass Cap,
1.0' High, Pile
of Stones

659'

1910 Brass Cap,
0.6' High, Pile
of Stones

S89°59'W - 2639.34' (G.L.O.)

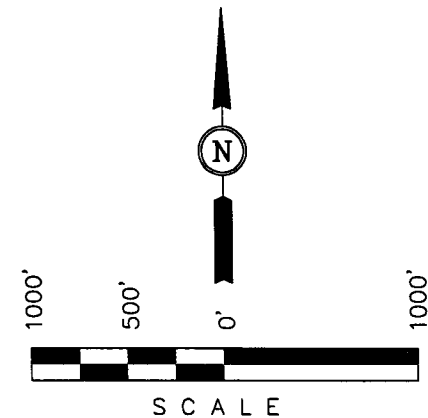
N89°41'50"W - 2640.49' (Meas.)

GASCO PRODUCTION COMPANY

Well location, SHEEP WASH FEDERAL
#34-26-9-18, located as shown in the SW
1/4 SE 1/4 of Section 26, T9S, R18E,
S.L.B.&M. Uintah County, Utah.

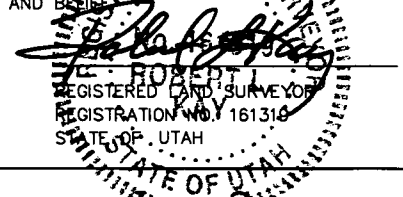
BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHWEST CORNER
OF SECTION 31, T9S, R19E, S.L.B.&M. TAKEN FROM THE
CROW KNOLL, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5
MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE
UNITED STATES DEPARTMENT OF THE INTERIOR,
GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS
BEING 4,838' FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME AND UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)
LATITUDE = 39°59'47.34" (39.996483)
LONGITUDE = 109°51'30.60" (109.858500)
(AUTONOMOUS NAD 27)
LATITUDE = 39°59'47.47" (39.996519)
LONGITUDE = 109°51'28.08" (109.857800)

SCALE 1" = 1000'	DATE SURVEYED: 10-07-04	DATE DRAWN: 10-13-04
PARTY S.H. L.M. E.C.O.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE GASCO PRODUCTION COMPANY	

CONFIDENTIAL - TIGHT HOLE

ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**

**Sheep Wash Federal #34-26-9-18
659' FSL and 1980' FEL
SW SE Section 26, T9S-R18E
Uintah County, Utah**

Prepared For:

Gasco Production Company

By:

**PERMITCO INC.
14421 County Road 10
Ft. Lupton, Colorado 80621
303/857-9999**

CONFIDENTIAL-TIGHT HOLE

Copies Sent To:

- 3 - Bureau of Land Management - Vernal, UT**
- 2 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 2 - Gasco Production Company - Englewood, CO**
- 1 - Shawn Elworthy - Roosevelt, UT**



APPLICATION FOR PERMIT TO DRILL OR REENTER

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
Attached.
2. A Drilling Plan
Attached.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the Appropriate Forest Service Office.
See Surface Use Plan Attached.
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20).
Bond coverage for this well is provided by Gasco Production Company under their BLM Bond No. UT-1233.
5. Operator certification.
Please be advised that Gasco Production Company is considered to be the operator of the above mentioned well. Gasco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.
6. Such other site specific information and/or plans as may be required by the authorized officer.

ONSHORE ORDER NO. 1
Gasco Production Company
Sheep Wash Federal #34-26-9-18
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Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-19266

DRILLING PROGRAM

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ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS**

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Uinta	Surface	0'
Wasatch	5,258'	-325'
Mesaverde	9,163'	-4,230'
Castlegate	11,643'	-6,710'
Blackhawk	11,903'	-6,970'
Spring Canyon	12,573'	-7,640'
T.D.	12,773	-7,840'

2. **ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:**

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	5,500'-9,163'
Gas	Medaverde	9,163'-11,643'
Gas	Blackhawk	11,903'-12,673'



All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. PRESSURE CONTROL EQUIPMENT

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 5000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.



Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.

BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 5000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. PROPOSED CASING AND CEMENTING PROGRAM:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors,



including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.

- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.



ONSHORE ORDER NO. 1
Gasco Production Company
Sheep Wash Federal #34-26-9-18
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DRILLING PROGRAM

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- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
- m. The proposed casing program will be as follows:

Purpose	Depth	Hole Size	O.D.	Weight	Grade	Type	New/Used
Conductor	0-170'	17-1/2"	13-3/8"	48#	H-40	ST&C	New
Surface	0-3855'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0- 12,773'	7-7/8"	4-1/2"	13.5#	J-55	LT&C	New

- n. Casing design subject to revision based on geologic conditions encountered.
- o. The cement program will be as follows:

Conductor	Type and Amount
Surface	180 sxs Class "G" @ 2% CaCl ₂ , 1.18 yield
Surface	Type and Amount
Surface	Lead: 660 sx Hi-Lift @ 11 ppg, 3.91 yield Tail: 185 sx 10-2 RFC @ 14.2 ppg, 1.63 yield
Production	Type and Amount
2,500'	Lead: 366 sx Hi-Lift @ 11.5 ppg, 3.05 yield Tail: 1688 sx 50:50 Poz 'G' @ 14.1 ppg, 1.28 yield

- p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.



- q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.
- r. The following reports shall be filed with the District Manager within 30 days after the work is completed.
1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
1. Kelly cock
 2. No bit float is deemed necessary.
 3. A sub with a full opening valve.

5. MUD PROGRAM

- a. The proposed circulating mediums to be employed in drilling are as follows:

Interval	Mud Type	Mud Wt.	Visc.	F/L	PH
0 - 3,855'	Water	---	---	---	---
3,855' - 9,000'	Native Mud	8.4-8.8	---	---	---
9,000' - TD'	DAP Mud	9.0-11.1	30-40	15-20	7-8



There will be sufficient mud on location to control a blowout should one occur.
A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

- b. Mud monitoring equipment to be used is as follows:
 - 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.
- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. **EVALUATION PROGRAM**

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.



Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a Schlumberger Platform Express to be run from base of surface casing to T.D.
- c. No cores are anticipated.
- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cutting, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program is as follows: Complete all gas sands using multi-stage fracturing technique.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. ABNORMAL TEMPERATURES OR PRESSURES

- a. The expected bottom hole pressure is 7372 psi. The maximum bottom hole temperature will be 215 degrees F.
- b. No hydrogen sulfide gas is anticipated. Abnormal Pressures will be controlled with the mud weight.

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

- a. Drilling is planned to commence April 2005.



- b. It is anticipated that the drilling of this well will take approximately 30 days.
- c. The BLM in Vernal, Utah shall be notified of the anticipated date of location construction commencement and of anticipated spud date.
- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.
- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.



- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.
- l. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).
- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

Bureau of Land Management 170 South 500 East Vernal, Utah 84078 Phone: 435/781-4400 Fax: 435/781-4410 After Hours:		
Ed Forsman	Petroleum Engineer	435/828-7874
Kirk Fleetwood	Petroleum Engineer	435/828-7875



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Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

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SURFACE USE PLAN

Page 1

**ONSHORE OIL & GAS ORDER NO. 1
NOTIFICATION REQUIREMENTS**

Location Construction -	forty-eight (48) hours prior to construction of location and access roads.
Location Completion -	prior to moving on the drilling rig.
Spud Notice -	at least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing -	twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and Related Equipment Tests -	twenty-four (24) hours prior to initiating pressure tests.
First Production - Notice	within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well site was conducted on Wednesday, October 27, 2004 at approximately 3:30 p.m. Weather conditions were cool and rainy. In attendance at the onsite inspection were the following individuals:

Stan Olmstead	Natural Resource Specialist	Bureau of Land Management
Lisa Smith	Permitting Agent	Permitco Inc.
Hal Marshall	Civil Engineer	Uintah Engineering and Land Surveying
Shawn Elworthy	Production Superintendent	Gasco Production Company

1. EXISTING ROADS

- a. The proposed well site is located approximately 25.5 miles southeast of Myton, Utah.
- b. Directions to the location from Myton, Utah are as follows:



Proceed southwesterly on Highway 40 for 1.5 miles. Turn left and proceed southeasterly for approximately 11 miles to the Castle Peak Mine. Turn left and proceed east for approximately 6.7 miles on the 8 mile flat road. Turn right and proceed southwesterly on an improved road for 4.8 miles. Turn right and proceed southerly for 0.3 miles to a fork in the road. Turn right and proceed westerly for 0.7 miles. Turn left and proceed southerly for 0.25 miles. Before reaching the Dominion #16-26-A well, turn right onto the new access road and proceed 0.25 miles to the location.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to existing main roads will not be required.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. PLANNED ACCESS ROADS

- a. Approximately 0.25 miles of new construction will be necessary. The remainder of the access road is maintained by the County or is an existing oilfield road.
- b. The maximum grade of the new construction will be approximately 3%.
- c. No turnouts are planned.
- d. One low water crossings will be necessary approximately 200 feet east of the existing oilfield road. No culverts will be necessary.
- e. The last 0.25 miles of new access road was centerline flagged at the time of staking.
- f. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.



- g. No cattle guards will be necessary.
- h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- i. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- j. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- k. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- l. This APD is to serve as our request for road right of way. ROW will begin in the NW NE of Section 25, T9S - R18E at the County Road. The ROW will extend southerly and westerly a distance of approximately 1 mile until reaching the Lease Boundary between Sections 25 and 26.

The term of years requested is 30 years or the entire life of the well. ROW width requested is 40 feet - or the width of the existing road. ROW may be brought to the wellhead if preferred by the BLM.

Fees will be submitted to the BLM once a Category Determination has been made.



3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.

(See Map "C")

- a. Water wells - none
- b. Injection wells - none
- c. Producing wells - one
- d. Drilling wells - none
- e. Shut-in wells - none
- f. Temporarily abandoned wells - none
- g. Disposal wells -none
- h. Abandoned wells - none
- i. Dry Holes - three

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Carlsbad Canyon. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. If production is established a production facility layout will be submitted via Sundry Notice.
- d. All loading lines will be placed inside the berm surrounding the tank battery.



- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.
- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.
- m. Produced water will be stored in a 300 bbl heated, insulated tank, then hauled to a commercial disposal site such as Disposal Inc., or Brennan Bottom.
- n. Pipelines will follow the route shown on Map D. See Pipeline detail attached. ROW is requested for the portion of pipeline that is located off lease. The length of the pipeline ROW is approximately 5500 feet.



5. LOCATION AND TYPE OF WATER SUPPLY

- a. The proposed water source will be the Nebecker Water Service at the Nebecker Water Station in Myton, permit #43-1723.
- b. Water will be hauled by Nebecker Water Service to the location over the access roads shown on Maps A and B.
- c. No water well will be drilled on this lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. METHODS OF HANDLING WASTE DISPOSAL

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. At the request of the BLM, the reserve pit will be lined with a 12 mil liner. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.



- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.

8. ANCILLARY FACILITIES

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. WELL SITE LAYOUT

- a. The operator or his/her contractor shall contact the BLM Office at 435/781-4400 forty-eight (48) hours prior to construction activities.
- b. The reserve pit will be located on the south side of the location.
- c. The flare pit will be located on the west side of the reserve pit, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.
- d. The stockpiled topsoil (first six inches) will be stored on the southwest corner of the location, between Corners 5, 6 and 7 near the wellpad. Topsoil along the access route will be wind rowed on the uphill side.



- e. Access to the well pad will be from the east as shown on the Pit & Pad Layout.
- f. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- g. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- h. All pits will be fenced according to the following minimum standards:
 - 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 - 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
 - 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 - 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
 - 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- i. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

10. **PLANS FOR RESTORATION OF SURFACE**

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.



- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. A seed mixture will be specified by the Bureau of Land Management in their Conditions of Approval for the subject well.

Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.

- f. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be walked in with a cat.
- g. The following seed mixture has been recommended by the BLM.

<i>Species</i>	<i>#/s per Acre</i>
Shadscale	3
Four Wing Saltbush	3
Galleta Grass	3
Needle and Thread	3
TOTAL	12



Dry Hole

- h. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access Roads - The majority of the access roads are maintained by the County Road Department or the Bureau of Land Management.

Well pad - The well pad is located on lands managed by the BLM.

12. OTHER INFORMATION

- a. A Class III archeological survey has been conducted by Grand River Institute. No significant cultural resources were found and clearance is recommended. A copy of this report will be submitted to the appropriate agencies by Grand River Institute.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and

-a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this



process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- e. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- f. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- g. There will be no deviation from the proposed drilling and/or work over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- h. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- i. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.



ONSHORE ORDER NO. 1
Gasco Production Company
Sheep Wash Federal #34-26-9-18
659' FSL and 1980' FEL
SW SE Section 26, T9S - R18E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-19266

SURFACE USE PLAN

Page 12

- j. The operator or his contractor shall contact the BLM Offices at 435/781-4400 48 hours prior to construction activities.
- k. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Permit Matters

PERMITCO INC.

14421 County Road 10
Ft. Lupton, CO 80621
303/857-9999 (O)
303/857-0577 (F)
Lisa Smith

Drilling & Completion Matters

Gasco Production Company

14 Inverness Drive East, Suite H-236
Englewood, CO 80112
John Longwell
303/483-0044 (O)
303/ 483-0011(F)

Shawn Elworthy - Field Superintendent
Roosevelt, UT
435-823-4272 (cell)

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Gasco Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

November 15, 2004

Date:

Venessa Langmacher
Venessa Langmacher - PERMITCO INC.
Authorized Agent for:
Gasco Production Company



PIPELINE INFORMATION
Sheep Wash Federal #34-26-9-18

1. The type of pipeline is a single well flow line.
2. The outside diameter (O.D.) of all will be 6 inches.
3. The anticipated production through the line is approximately 2000 MCF per day.
4. The anticipated maximum test pressure is 1000 psi.
5. The anticipated operating pressure is 850 psi.
6. The type of pipe is steel.
7. The method of coupling is welded.
8. There are no other pipelines to be associated in same right of way.
9. There are no other objects to be associated in the same right of way.
10. The total length of pipeline is approximately 7400 feet (2800' on lease and 4600' off lease) - see Map D.
11. The line will be laid on the surface adjacent to the existing access road as shown on Map D.
12. Burying of the pipeline will not be necessary.
13. The construction width needed for total surface disturbing activities is 50 feet. The permanent ROW requested is 30 feet.
14. The estimated total acreage involving all surface disturbing activities on BLM lands (outside the lease boundary) is 3.8 acres.
15. Any surface disturbance created as a result of the pipeline construction will be reclaimed utilizing the reclamation procedures and seed mixture specified by the Bureau of Land Management.

GASCO PRODUCTION COMPANY
SHEEP WASH FEDERAL #34-26-9-18
LOCATED IN UINTAH COUNTY, UTAH
SECTION 26, T9S, R18E, S.L.B.&M.

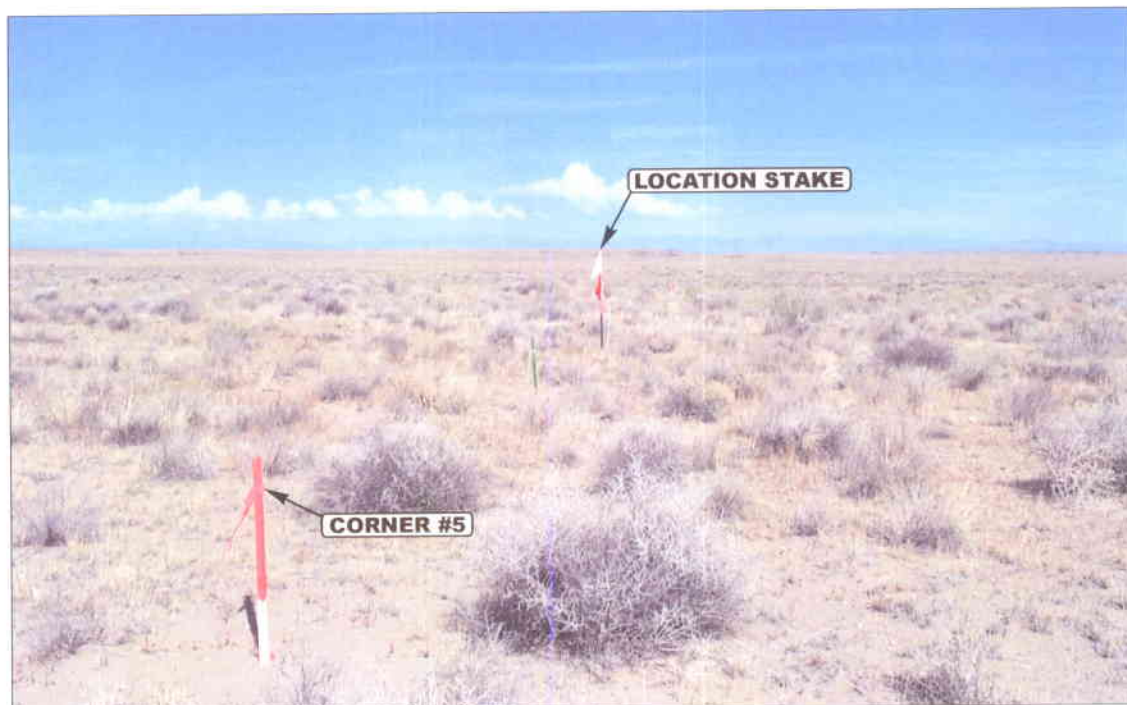


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

10 14 04
MONTH DAY YEAR

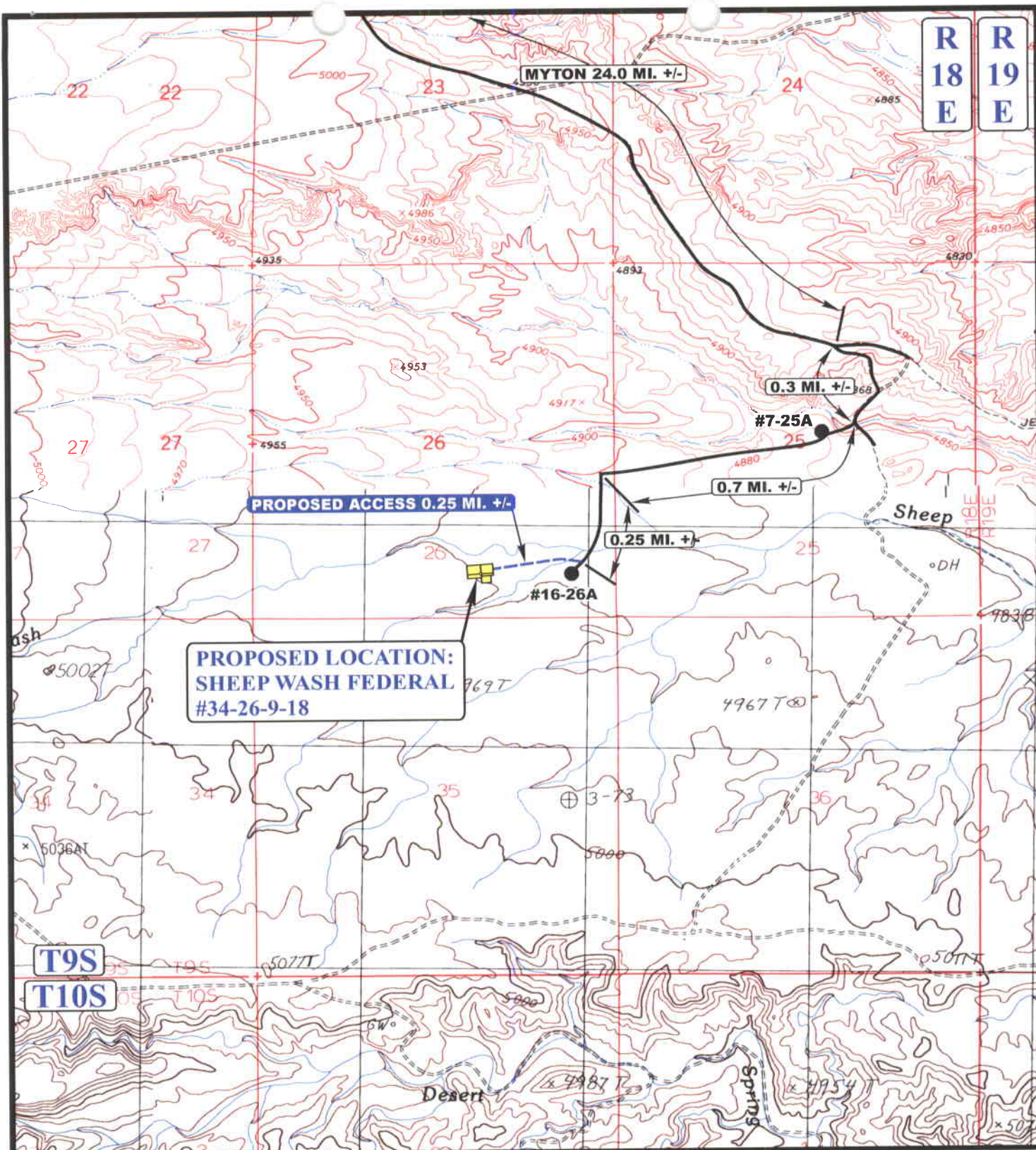
PHOTO

TAKEN BY: S.H.

DRAWN BY: P.M.

REVISED: 00-00-00





LEGEND:

 EXISTING ROAD
 PROPOSED ACCESS ROAD



GASCO PRODUCTION COMPANY

SHEEP WASH FEDERAL #34-26-9-18
 SECTION 26, T9S, R18E, S.L.B.&M.
 659' FSL 1980' FEL



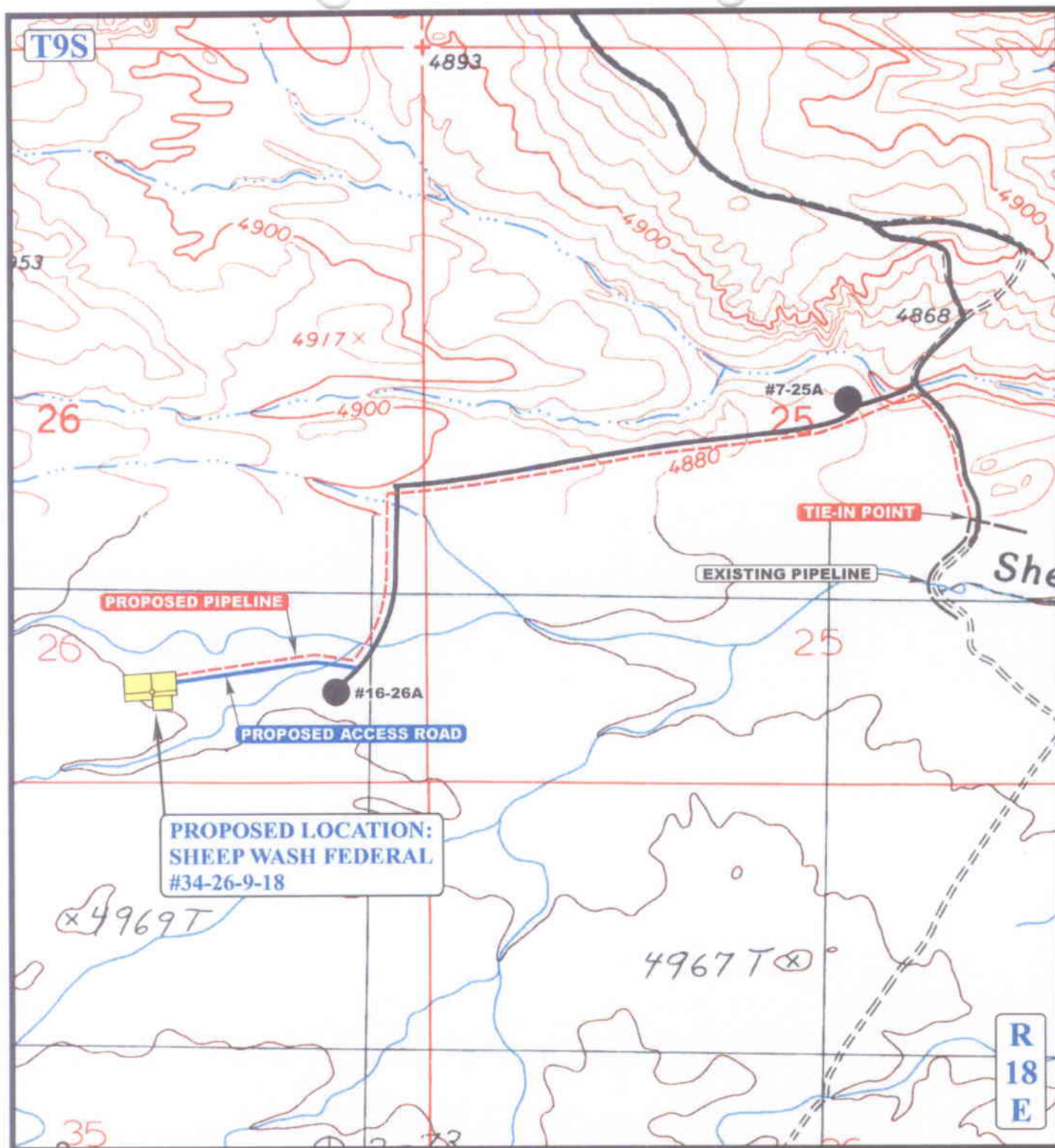
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

10 14 04
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 7,400' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



GASCO PRODUCTION COMPANY

SHEEP WASH FEDERAL #34-26-9-18
SECTION 26, T9S, R18E, S.L.B.&M.
659' FSL 1980' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

10 14 04
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 11-12-04

**D
TOPO**

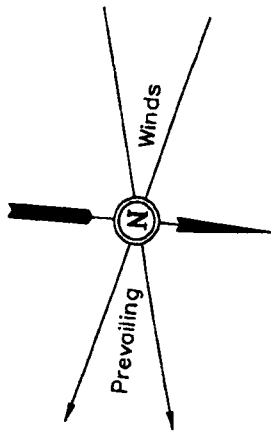
GASCO PRODUCTION COMPANY

LOCATION LAYOUT FOR

SHEEP WASH FEDERAL #34-26-9-18

SECTION 26, T9S, R18E, S.L.B.&M.

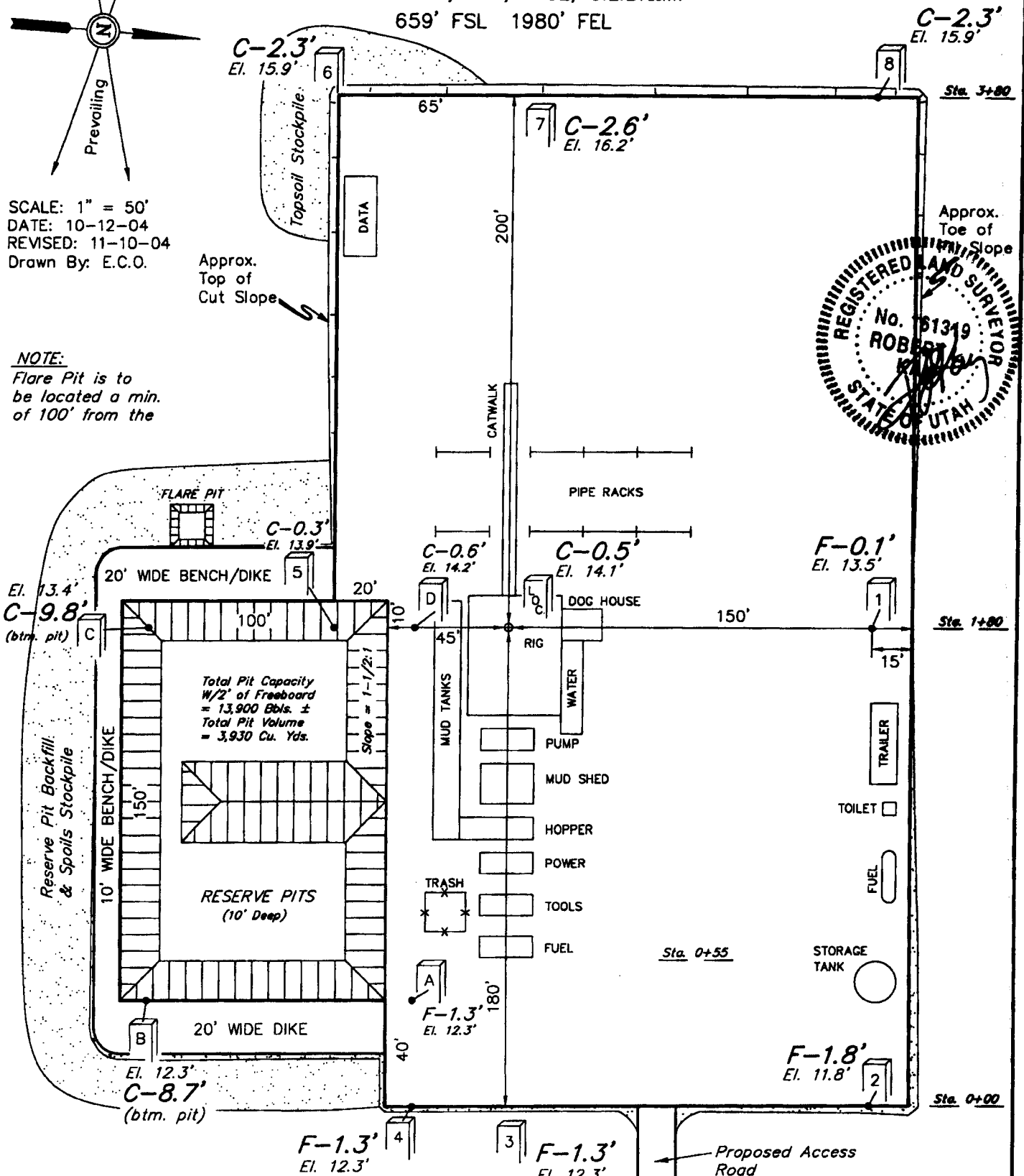
659' FSL 1980' FEL



SCALE: 1" = 50'
DATE: 10-12-04
REVISED: 11-10-04
Drawn By: E.C.O.

NOTE:

Flare Pit is to be located a min. of 100' from the



Elev. Ungraded Ground at Location Stake = 4914.1'
Elev. Graded Ground at Location Stake = 4913.6'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

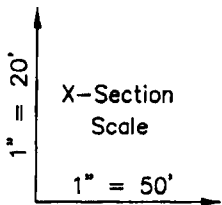
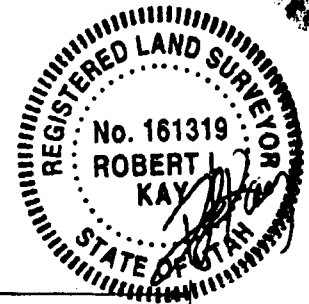
GASCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR

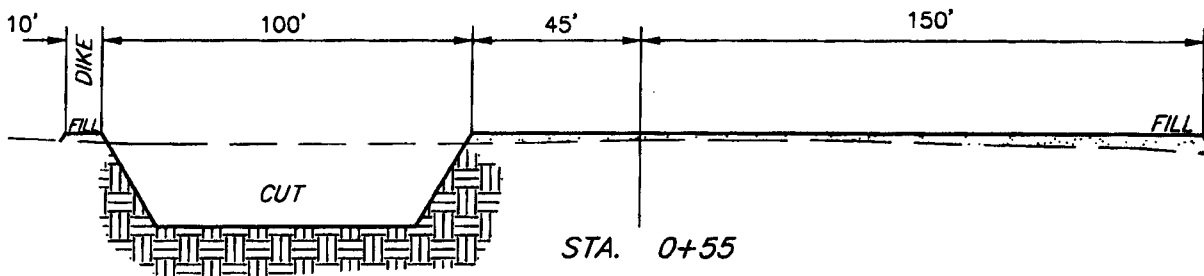
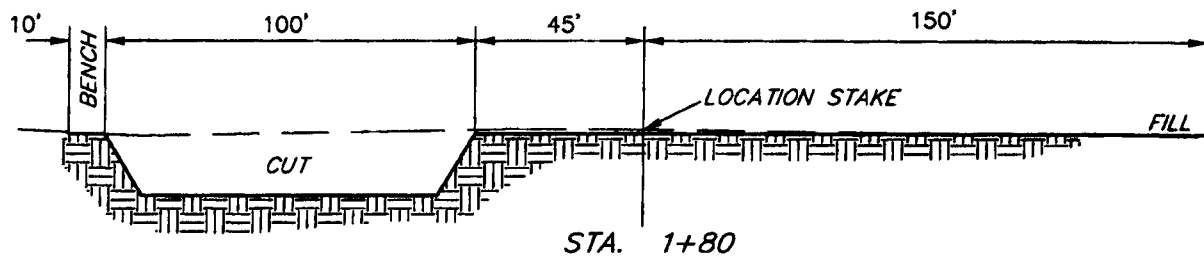
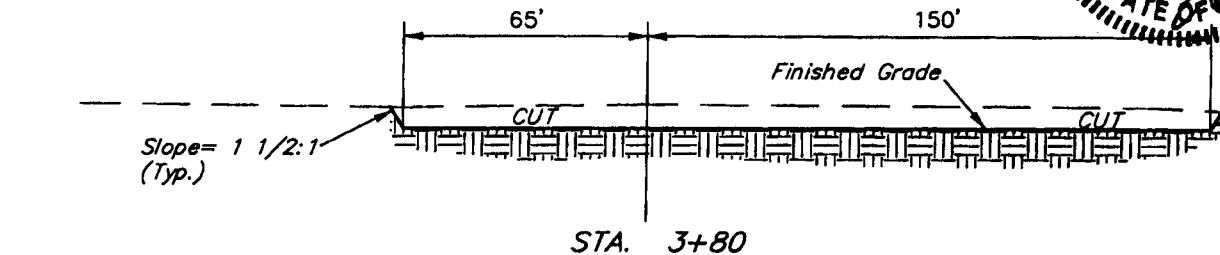
SHEEP WASH FEDERAL #34-26-9-18

SECTION 26, T9S, R18E, S.L.B.&M.

659' FSL 1980' FEL



DATE: 10-12-04
REVISED: 11-10-04
Drawn By: E.C.O.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

STA. 0+00

* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,920 Cu. Yds.

Remaining Location = 4,960 Cu. Yds.

TOTAL CUT = 6,880 CU.YDS.

FILL = 1,930 CU.YDS.

EXCESS MATERIAL = 4,950 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,890 Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation) = 1,060 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

FEDERAL STIPULATIONS AND TIMING RESTRICTIONS

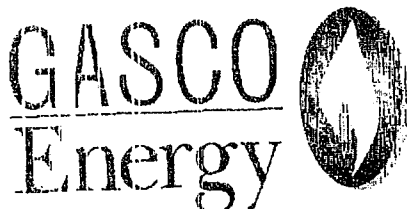
Any wildlife stipulations that pertain to this lease will be attached as a
Conditional of Approval by the Bureau of Land Management.



Archeology

A Class III Archeological Survey has been conducted by Grand River Institute. No significant cultural resources found and clearance has been recommended. A copy of this report will be submitted directly to the appropriate agencies by Grand River Institute.





Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, UT 84078

Attn: Minerals

Re: All Wells
Uintah County, Utah

Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of Gasco Production Company, a wholly owned subsidiary of Gasco Energy, Inc. when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned well.

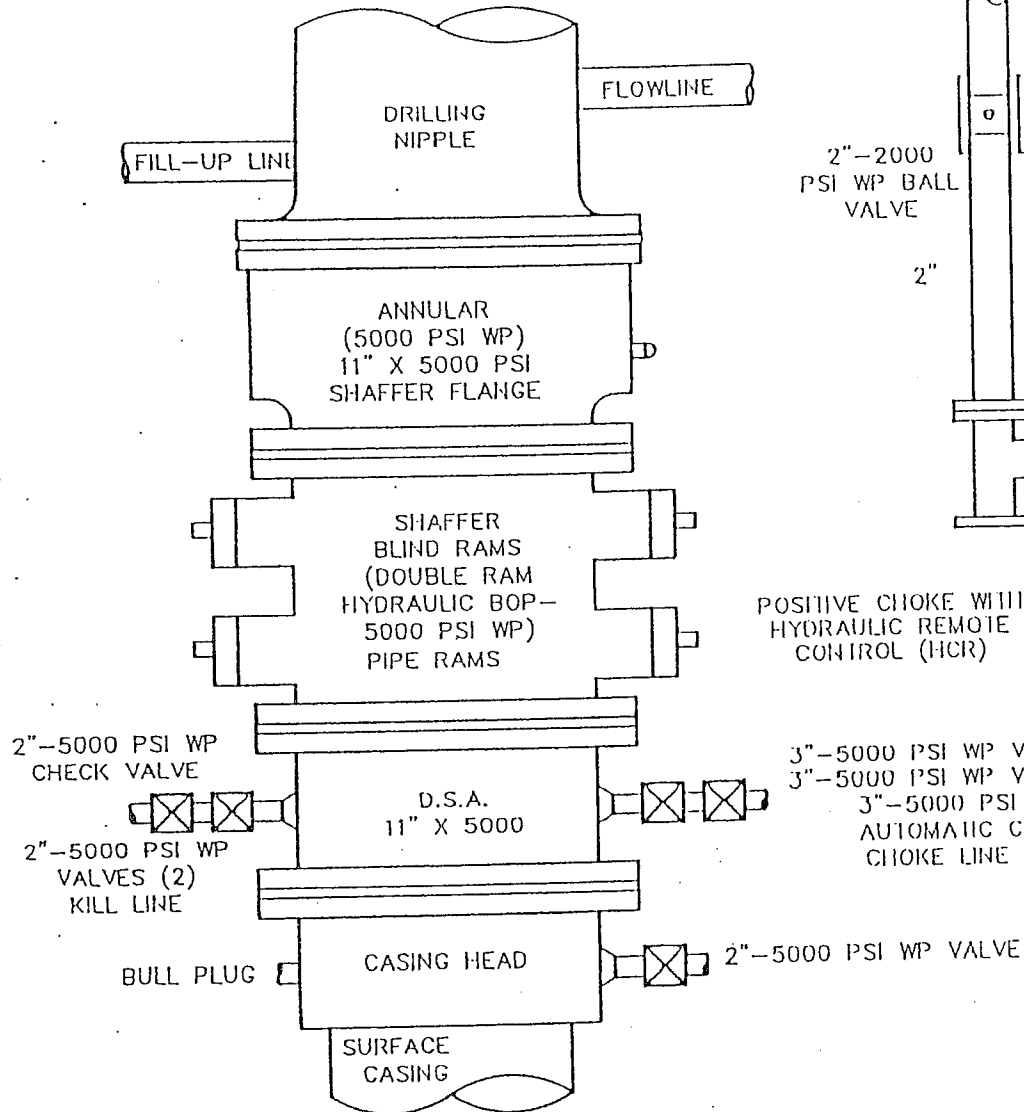
It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Gasco Production Company agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

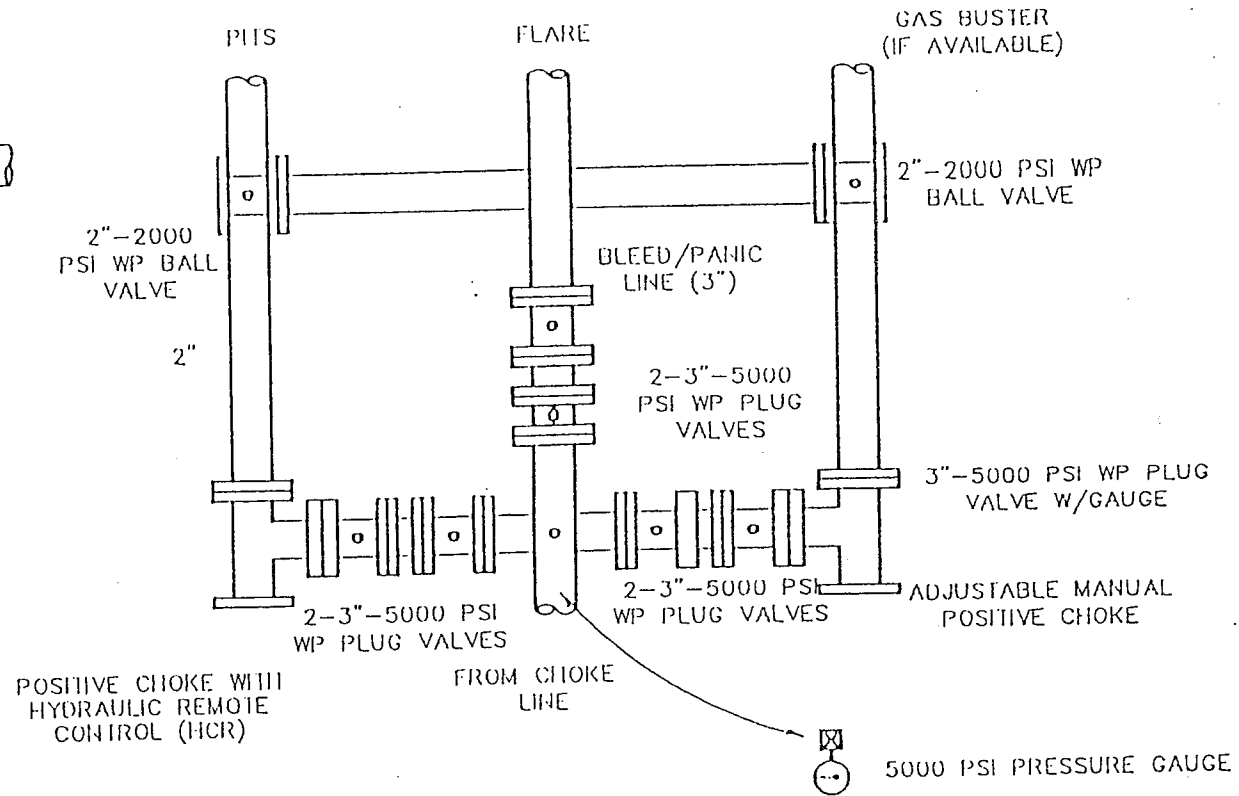
Yours very truly,


Mark J. Choury
Land Manager

BOP SCHEMATIC 5000 PSI WORKING PRESSURE



PLAN VIEW CHOKER MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHOKE AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHOKE LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/18/2004

API NO. ASSIGNED: 43-047-36113

WELL NAME: SHEEP WASH FED 34-26-9-18OPERATOR: GASCO PRODUCTION (N2575)CONTACT: VENESSA LANGMACHERPHONE NUMBER: 303-483-0044

PROPOSED LOCATION:

SWSE 26 090S 180E

SURFACE: 0659 FSL 1980 FEL

BOTTOM: 0659 FSL 1980 FEL

UINTAH

8 MILE FLAT NORTH (590)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-19266

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: BLKHK

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.99649

LONGITUDE: -109.8577

RECEIVED AND/OR REVIEWED:

☒ Plat☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1233)☒ Potash (Y/N)☒ Oil Shale 190-5 (B) or 190-3 or 190-13☒ Water Permit(No. 43-1723)☒ RDCC Review (Y/N)

(Date: _____)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit _____

☒ R649-3-2. GeneralSiting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit

Board Cause No: _____

Eff Date: _____

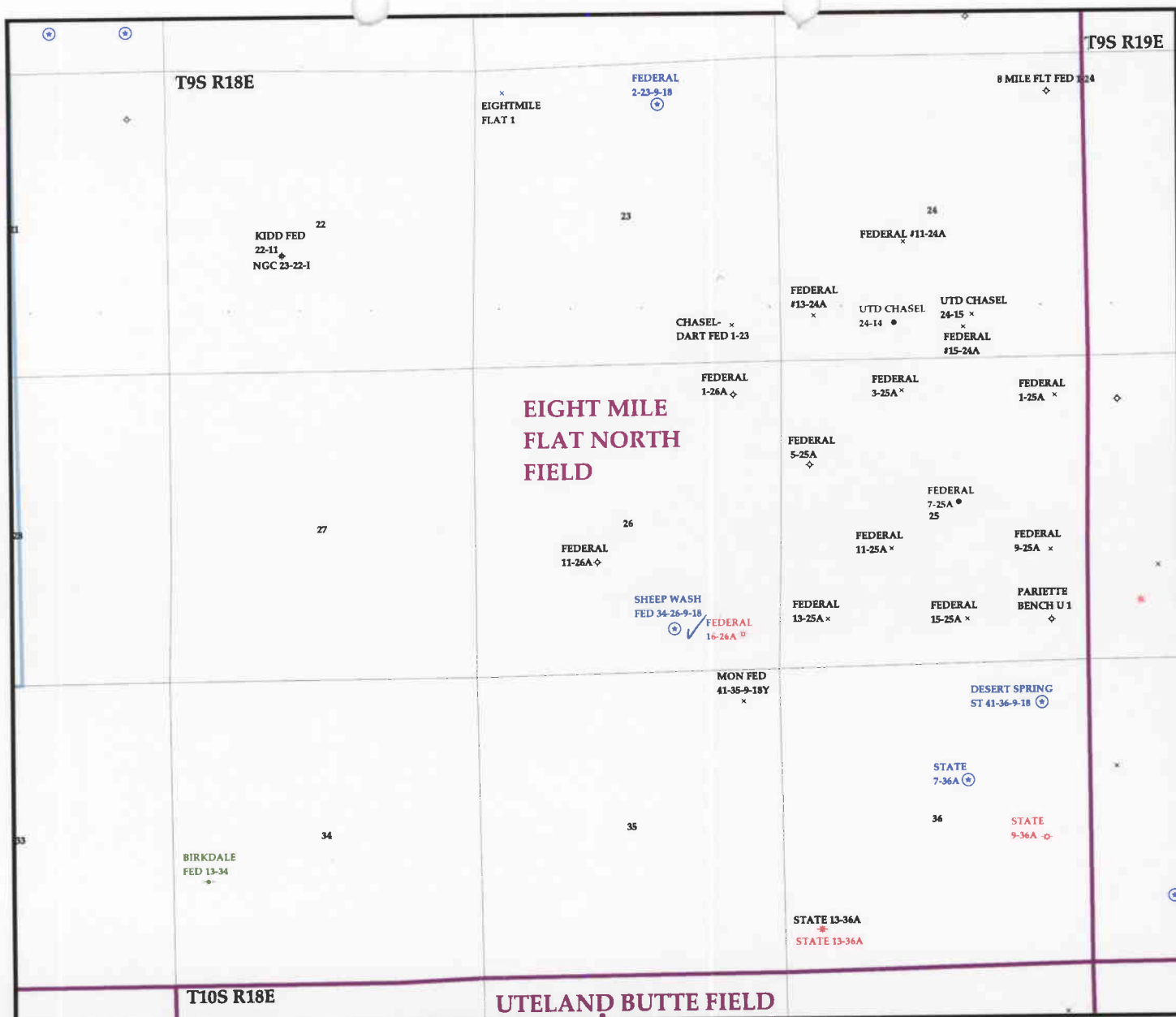
Siting: _____

 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
 2- Spacing Stip



OPERATOR: GASCO PROD CO (N2575)

SEC. 26 T9S R.18E

FIELD: EIGHT MILE FLAT NORTH (590)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Wells

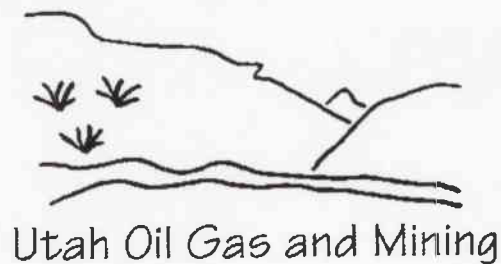
- ⊕ GAS INJECTION
- ⊙ GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⊕ PLUGGED & ABANDONED
- ⊕ PRODUCING GAS
- PRODUCING OIL
- ⊕ SHUT-IN GAS
- ⊕ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ⊕ WATER SUPPLY
- ⊕ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 19-NOVEMBER-2004



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

November 22, 2004

Gasco Production Company
14 Inverness Drive East, Suite #H236
Englewood, CO 80112

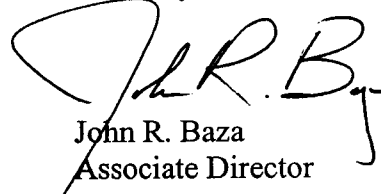
Re: Sheep Wash Federal 34-26-9-18 Well, 659' FSL, 1980' FEL, SW SE, Sec. 26,
T. 9 South, R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36113.

Sincerely,



John R. Baza
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Gasco Production Company
Well Name & Number Sheep Wash Federal 34-26-9-18
API Number: 43-047-36113
Lease: UTU-19266

Location: SW SE Sec. 26 T. 9 South R. 18 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

WILLIAMS

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number UTU-19266
		7. Indian Allottee or Tribe Name N/A
		8. Unit or Communitization Agreement N/A
		9. Well Name and Number Sheep Wash Federal #34-26-9-18
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		10. API Well Number 43-047-36113
2. Name of Operator Gasco Production Company		11. Field and Pool, or Wildcat Riverbend - 8 mile flat North
3. Address of Operator 8 Inverness Drive East, Suite #100, Englewood, CO 80112	4. Telephone Number 303/483-0044	
5. Location of Well Footage : 659' FSL and 1980' FEL 8 County : Uintah QQ, Sec. T., R., M. : SW SE, Section 26, T9S - R10E State : Utah		
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

NOTICE OF INTENT (Submit in Duplicate) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other Request 1 year extension of APD</td> </tr> </table> Approximate Date Work Will Start _____	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other Request 1 year extension of APD		SUBSEQUENT REPORT (Submit Original Form Only) <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input type="checkbox"/> Other _____</td> </tr> </table> Date of Work Completion _____	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion																										
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<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off																										
<input checked="" type="checkbox"/> Other Request 1 year extension of APD																											
<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction																										
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing																										
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize																										
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare																										
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off																										
<input type="checkbox"/> Other _____																											

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
 * Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Gasco Production Company requests a one year extension of the subject APD until November 22, 2006.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: **09-20-05**By: 

COPIES TO OPERATOR
DATE: **9-22-05**
INITIALS: **CHD**

14. I hereby certify that the foregoing is true and correct.

Name & Signature

Vanessa Langmacker

Title

**Consultant for
Gasco Production Company**

Date

09/15/05

(State Use Only)

RECEIVED

SEP 19 2005

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-36113

Well Name: Sheep Wash Federal #34-26-9-18

Location: SW SE, 659' FSL and 1980' FEL, Section 26, T9S-R18E

Company Permit Issued to: Gasco Production Company

Date Original Permit Issued: 11/22/2004

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If location on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which would require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Venessa Langmacher
Venessa Langmacher - Permitco Inc.

September 15, 2005
Date

Title: Consultant for Gasco Production Company

RECEIVED

SEP 19 2005

STATE OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-19266
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Gasco Production Company		7. If Unit or CA Agreement, Name and No. N/A
3. Name of Agent Permitco Inc. - Agent		8. Lease Name and Well No. Sheep Wash Federal #34-26-9-18
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 659' FSL and 1980' FEL At proposed prod. zone SW SE		9. API Well No. 4304736113
14. Distance in miles and direction from nearest town or post office* Approximately 25.5 miles Southeast of Myton, UT		10. Field and Pool, or Exploratory Wildcat
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 659'	16. No. of Acres in lease 640	11. Sec., T., R., M., or Blk. and Survey or Area Section 26, T9S-R18E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1300'	19. Proposed Depth 12,773'	12. County or Parish Uintah
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4914' GL	22. Approximate date work will start* Upon Approval	13. State UT
17. Spacing Unit dedicated to this well 40 acres		
20. BLM/BIA Bond No. on file Bond No. UT-1233		
23. Estimated duration 30 Days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, a SUPO shall be filed with the appropriate Forest Service Office.
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized office.

CONFIDENTIAL-TIGHT HOLE

Signature <i>Venessa Langmacher</i>	Name (Printed/Typed) Venessa Langmacher	Date 11/15/2004
Title Authorized Agent for Gasco Production Company		
Approved by (Signature) <i>Howard B. Lang</i>	Name (Printed/Typed) Howard B. Lang	Date 08/23/2005
Title Assistant Field Manager Mineral Resources	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

RECEIVED
OCT 28 2005
CONDITIONS OF APPROVAL ATTACHED
DIV. OF OIL, GAS & MINING
NDS Rec'd 8/18/04

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Gasco Production Company

Well Name & Number: Federal 34-26-9-18

Lease Number: U-19266

Location SWSE Sec. 26 T.9S R. 18E

API Number: 43-047-36113

Agreement: N/A

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease that would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

1. **DRILLING PROGRAM**

1. **Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered**

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

3. Casing Program and Auxiliary Equipment

None

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

A Cement Bond Log will be required from production casing shoe to the intermediate casing.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

None

7. Other Information

All off-lease storage, off-lease measurement, or commingling on lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries and tested for meter accuracy at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform to Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Matt Baker (435) 828-4470
Petroleum Engineer

Michael Lee (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt

The pipeline shall be buried within the identified construction width of an access corridor that contains the access road and pipelines. The operator may request in writing an exception to this COA. Exceptions to this COA may include but are not limited to: laterally extensive, hard indurated bedrock, such as sandstone, which is at or within 2 feet of the surface; and, soil types with a poor history for successful rehabilitation. The exception request will be reviewed by the authorized officer (AO) and a determination made.

The operator shall notify the Authorized Officer (AO) in writing as to whether the pipe being used is new or used. If the pipe is used, the operator shall provide the AO an integrity test report for the used pipe prior to construction of the pipeline.

Backflow check valves shall be installed at the ends and the midpoint of the pipeline.

The maximum operating pressure allowed for this pipeline shall be 850 psi. A Waiver, Exception, or Modification (WEM) may be requested by the operator. A Sundry Notice (Form 3160-5) requesting the WEM will be sent to the Authorized Officer (AO) for consideration. Submitted information, at a minimum, should include: revised operating pressure; method of pipeline testing; maximum testing pressure; and the integrity testing program for pipeline life.

A pressure test at 130% of the maximum operating pressure shall be conducted for a 24 hour period. The operator shall notify the Authorized Officer (AO) 48 hours prior to conducting the test. The results of the test will be provided to the AO within 7 calendar days of the test completion.

The operator shall provide to the Authorized Officer (AO) an integrity testing program for the life of the pipeline within 30 calendar days of the approval date.

Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: GASCO PRODUCTION COMPANY

Well Name: SHEEP WASH FED 34-26-9-18

Api No: 43-047-36113 Lease Type: FEDERAL

Section 26 Township 09S Range 18E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

SPUDDED:

Date 12/06/05

Time NOON

How DRY

Drilling will Commence: _____

Reported by JASON OVERMILLER

Telephone # 1-435-828-7621

Date 12/06/2005 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Energy, Inc Operator Account Number: N 2575
 Address: 8 Inverness Drive East, Suite 100
city Englewood
state Co zip 80112 Phone Number: (303) 483-0044

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304736113	Sheep Wash Federal 34-26-9-18		SWSE	26	9S	18E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15096	12/6/2005		12/15/05		
Comments: Spud Well <u>BLKHK = MVRD</u> CONFIDENTIAL J							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

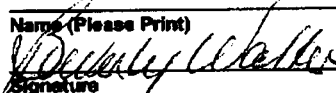
API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker

Name (Please Print)



Engineering Tech

12/12/2005

Title

RECEIVED

DEC 12 2005



CONFIDENTIAL

RECEIVED

JAN 13 2006

DIV. OF OIL, GAS & MINING

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

Attn: Carol Daniels

Jan 11, 2006

Dear Ms Daniels:

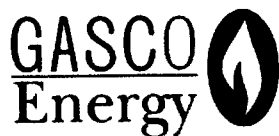
Gasco Production Company will soon be drilling the Sheep Wash Federal 34-26-9-18, SWSE 26-9S-18E, Uintah County, Utah. The API Number for this well is 43-047-36113.

Gasco wishes to keep all information on this well CONFIDENTIAL for as long a period as possible.

Yours truly,

A handwritten signature in cursive script that reads "Robin Dean".

Robin Dean
Geological Manager
Gasco Energy, Inc.



GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *T-09S R16E S-26 43-04N-36W*

Well: SWF 34-26-9-18			Oper: DRILLING			Date: 03/12/06			41		
Depth: 12091' Prog: 104			D Hrs: 23.5			AV ROP: 4.4			Formation: DESERT		
DMC: \$2,825			TMC: \$117,468			TDC: \$44,588			CWC: \$2,022,611		
Contractor: NABORS 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST		
MW:	10.3	N° 1 P-1000 3.5 gpm	Bit #:	8RR		Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	46	SPM: 115	Size:	7-7/8		Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	14/18	N° 2 P-1000 3.5 gpm	Type:	K503BPX		Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	12/36/46	SPM:	MFG:	STC		Prod Csg:	\$ -	Rental Tools:	\$ 1,876		
WL:	16	GPM: 401	S/N:	JW3973		Float Equip:	\$ -	Trucking:	\$ -		
Cake:	2/	Press: 1745	Jets:	TFA 1.2		Well Head:	\$ -	Water:	\$ -		
Solids:	12.8	AV DP: 204	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ 11,999		
Sand:		AV DC: 336	Depth In:	11621		Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 109	FTG:	470'		Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.2/6.3	ECD: 10.69	Hrs:	103		Separator:	\$ -	Cement:	\$ -		
Chlor:	5000	SPR #1 :	FPH:	4.6		Heater:	\$ -	Bits:	\$ 1,638		
Ca :	160	SPR #2 : 59-475	WOB:	18-20		Pumping L/T:	\$ -	Mud Motors:	\$ 2,300		
Dapp ppb:	5.1	Btm.Up: 57	R-RPM:	60		Prime Mover:	\$ -	Corrosion:	\$ 100		
Time Break Down:			DOWN TIME	M-RPM:	405	Misc:	\$ -	Consultant:	\$ 900		
START	END	TIME	62.5 HR	Tot Rot Hr:	495	Daily Total:	\$ -	Drilling Mud:	\$ 2,825		
6:00	15:30	9:30	DRLG 11,987' - 12031' (44', 4.6 FPH).						Misc. / Labor:	\$ 3,600	
15:30	16:00	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.						Csg. Crew:	\$ -	
16:00	6:00	14:00	DRLG 12031' - 112091' (60', 4.2 FPH).						Daily Total:	\$ 44,588	
									Cum. Wtr:	\$ 20,110	
									Cum. Fuel	\$ 138,069	
									Cum. Bits:	\$ 31,958	
									BHA		
									7-7/8' BIT	1	1.00
									1.0 MM (STAB)	1	33.23
									IBS	1	4.90
									DC's	16	439.79
									TOTAL BHA =	478.92	
									Survey	3 1/4°	7763'
		24.00							Survey	2°	10940'
P/U	240	LITH:	BLACKHAWK, SS,SH, COAL STRINGERS						BKG GAS	2000	
S/O	220	FLARE:	10 FT - 15 FT						CONN GAS	2200	
ROT.	230	LAST CSG.	8 5/8"	SET @	3558'		PEAK GAS	2700			
FUEL	Used:	1444	On Hand:	4488	Co.Man	Scott Allred		TRIP GAS	NA		

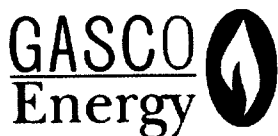


GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *T09S R18E S-26 43-049-36113*

Well: SWF 34-26-9-18				Oper: DRILLING				Date: 03/11/06		40		
Depth: 11987' Prog: 100				D Hrs: 23.5		AV ROP: 4.3		Formation: DESERT				
DMC: \$12,720				TMC: \$114,643				TDC: \$42,484		CWC: \$1,937,312		
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS				TANGIBLE COST		INTANGIBLE COST		
MW:	10.3	N° 1 P-1000 3.5 gpm		Bit #:	8RR			Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	45	SPM: 115		Size:	7-7/8			Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	14/17	N° 2 P-1000 3.5 gpm		Type:	K503BPX			Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	13/39/45	SPM:		MFG:	STC			Prod Csg:	\$ -	Rental Tools:	\$ 1,876	
WL:	17.2	GPM :	401	S/N:	JW3973			Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1/	Press:	1745	Jets:	TFA 1.2			Well Head:	\$ -	Water:	\$ -	
Solids:	12	AV DP:	204	TD Out:				TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DC:	336	Depth In:	11621			Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel:	109	FTG:	366'			Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.2/6	ECD:	10.69	Hrs:	80			Separator:	\$ -	Cement:	\$ -	
Chlor:	5000	SPR #1 :		FPH:	4.6			Heater:	\$ -	Bits:	\$ 1,638	
Ca :	160	SPR #2 :	59-475	WOB:	18-20			Pumping L/T:	\$ -	Mud Motors:	\$ 2,300	
Dapp ppb:	5.1	Btm.Up:	57	R-RPM:	60			Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:				DOWN TIME	M-RPM:	405			Misc:	\$ -	Consultant:	\$ 900
START	END	TIME	62.5 HR	Tot Rot Hr:	472			Daily Total:	\$ -	Drilling Mud:	\$ 12,720	
6:00	18:30	12:30	DRLG 11,887' - 11,934' (47', 3.7 FPH).							Misc. / Labor:	\$ 3,600	
18:30	19:00	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.							Csg. Crew:	\$ -	
19:00	6:00	11:00	DRLG 11,934' - 11,987' (53', 4.8 FPH).							Daily Total:	\$ 42,484	
										Cum. Wtr:	\$ 20,110	
										Cum. Fuel	\$ 126,070	
										Cum. Bits:	\$ 31,958	
										BHA		
			DRILLING MUD QUALITY DETERIORATION DUE TO HIGH							7-7/8' BIT	1	1.00
			BACTERIA COUNTS, AND WILL/HAS RESULT IN EXCESSIVE							1.0 MM (STAB)	1	33.23
			MUD COST TO CORRECT THE PROBLEM.							IBS	1	4.90
										DC's	16	439.79
										TOTAL BHA =	478.92	
										Survey	3 3/4°	7763'
		24.00								Survey	2°	10940'
P/U	230	LITH: BLACKHAWK, SS,SH, COAL STRINGERS				BKG GAS				2000		
S/O	220	FLARE: 10 FT - 15 FT				CONN GAS				3100		
ROT.	215	LAST CSG. 8 5/8" SET @ 3558'				PEAK GAS				3600		
FUEL	Used: 1444	On Hand: 3310				Co.Man Scott Allred				TRIP GAS NA		

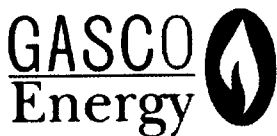


GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *TOGS RIBE S-2643-042-36113*

Well: SWF 34-26-9-18			Oper: DRILLING			Date: 03/10/06			39		
Depth: 11887' Prog: 91			D Hrs: 23			AV ROP: 4.0			Formation: CASTLEGATE		
DMC: \$8,447			TMC: \$101,923			TDC: \$40,711			CWC: \$1,935,539		
Contractor: NABORS 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST		
MW:	10.5	N° 1 P-1000 3.5 gpm	Bit #:	8RR		Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	43	SPM: 116	Size:	7-7/8		Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	10/19	N° 2 P-1000 3.5 gpm	Type:	K503BPX		Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	18/35/47	SPM:	MFG:	STC		Prod Csg:	\$ -	Rental Tools:	\$ 1,876		
WL:	26	GPM : 405	S/N:	JW3973		Float Equip:	\$ -	Trucking:	\$ -		
Cake:	2	Press: 1862	Jets:	TFA 1.2		Well Head:	\$ -	Water:	\$ 2,500		
Solids:	12	AV DP: 207	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:		AV DC: 340	Depth In:	11621		Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 110	FTG:	266		Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.2/5.4	ECD: 10.85	Hrs:	56		Separator:	\$ -	Cement:	\$ -		
Chlor:	5000	SPR #1 :	FPH:	4.8		Heater:	\$ -	Bits:	\$ 1,638		
Ca :	160	SPR #2 : 59-475	WOB:	18-20		Pumping L/T:	\$ -	Mud Motors:	\$ 2,300		
Dapp ppb:	4.9	Btm.Up: 56	R-RPM:	60		Prime Mover:	\$ -	Corrosion:	\$ 100		
Time Break Down:			DOWN TIME	M-RPM:	405	Misc:	\$ -	Consultant:	\$ 900		
START	END	TIME	62.5 HR	Tot Rot Hr:	448	Daily Total:	\$ -	Drilling Mud:	\$ 8,447		
6:00	10:00	4:00	DRLG 11,796' - 11,815' (19', 4.8 FPH).						Misc. / Labor:	\$ 3,600	
10:00	10:30	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.						Csg. Crew:	\$ -	
10:30	14:30	4:00	DRLG 11,815' - 11,831' (16', 4.0 FPH).						Daily Total:	\$ 40,711	
14:30	15:00	0:30	RIG REPAIR - WORK ON WEIGHT INCICATOR.						Cum. Wtr:	\$ 20,110	
15:00	6:00	15:00	DRLG 11,831' - 11,887' (56', 3.7 FPH).						Cum. Fuel	\$ 126,070	
									Cum. Bits:	\$ 31,958	
			DRILLING MUD QUALITY DETERIORATION DUE TO HIGH						BHA		
			BACTERIA COUNTS, AND WILL/HAS RESULT IN EXCESSIVE						7-7/8' BIT	1	1.00
			MUD COST TO CORRECT THE PROBLEM.						1.0 MM (STAB)	1	33.23
									IBS	1	4.90
									DC's	16	439.79
									TOTAL BHA =	478.92	
									Survey	3 1/4°	7763'
		24.00							Survey	2°	10940'
P/U	230	LITH: CASTLEGATE SS						BKG GAS	2700		
S/O	220	FLARE: 10 FT - 15 FT						CONN GAS	2400		
ROT.	215	LAST CSG. 8 5/8" SET @ 3558'						PEAK GAS	2900		
FUEL	Used: 1444	On Hand: 3310	Co.Man J DUNCAN						TRIP GAS	NA	



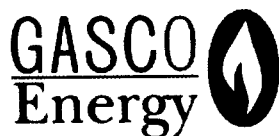
GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *T09S R18E S-26 43-042-36113*

Well: SWF 34-26-9-18				Oper: DRILLING				Date: 03/09/06		38			
Depth: 11796' Prog: 99				D Hrs: 21		AV ROP: 4.7		Formation: CASTLEGATE					
DMC: \$3,020				TMC: \$93,457				TDC: \$29,146		CWC: \$1,894,828			
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS				TANGIBLE COST		INTANGIBLE COST			
MW:	10.5	N° 1 P-1000 3.5 gpm		Bit #:	8RR			Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	42	SPM: 116		Size:	7-7/8			Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	10/15	N° 2 P-1000 3.5 gpm		Type:	K503BPX			Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	16/43/59	SPM:		MFG:	STC			Prod Csg:	\$ -	Rental Tools:	\$ 1,876		
WL:	36	GPM : 405		S/N:	JW3973			Float Equip:	\$ -	Trucking:	\$ -		
Cake:	2	Press: 1862		Jets:	TFA 1.2			Well Head:	\$ -	Water:	\$ -		
Solids:	13	AV DP: 207		TD Out:				TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:		AV DC: 340		Depth In:	11621			Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 110		FTG:	175			Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.2/6	ECD: 10.85		Hrs:	33			Separator:	\$ -	Cement:	\$ -		
Chlor:	5000	SPR #1 :		FPH:	5.3			Heater:	\$ -	Bits:	\$ 1,800		
Ca :	120	SPR #2 : 59-475		WOB:	18-20			Pumping L/T:	\$ -	Mud Motors:	\$ 2,100		
Dapp ppb:	5.1	Btm.Up: 56		R-RPM:	60			Prime Mover:	\$ -	Corrosion:	\$ 100		
Time Break Down:				DOWN TIME		M-RPM: 405		Misc:	\$ -	Consultant:	\$ 900		
START	END	TIME	62.5 HR		Tot Rot Hr: 448		Daily Total:		\$ -	Drilling Mud:	\$ 3,020		
6:00	15:00	9:00	DRLG 11,697' - 11,744' (47', 5.2 FPH).								Misc. / Labor:	\$ -	
15:00	15:30	0:30	CIRC & COND HOLE.								Csg. Crew:	\$ -	
15:30	23:30	8:00	DRLG 11,744' - 11,777' (33', 4.1 FPH).								Daily Total:	\$ 29,146	
23:30	2:00	2:30	BIT STUCK DURING CONNECTION (BIT STUCK @ 11,767'),								Cum. Wtr:	\$ 18,110	
			WORK PIPE, CONTINUE TO ROTATE STRING,								Cum. Fuel	\$ 126,070	
			PUMP PRESSURE 1780 PSI @ 72 SPM W/ GOOD RETURNS,								Cum. Bits:	\$ 28,520	
			PIPE FREE.								BHA		
2:00	6:00	4:00	DRLG 11,777' - 11,796' (19', 4.8 FPH).								7-7/8' BIT	1	1.00
											1.0 MM	1	33.23
											IBS	1	4.90
											DC's	16	439.79
											TOTAL BHA =	478.92	
											Survey	3 1/4°	7763'
		24.00									Survey	2°	10940'
P/U	230	LITH: CASTLEGATE SS				BKG GAS				2100			
S/O	210	FLARE: 10 FT - 15 FT				CONN GAS				3100			
ROT.	220	LAST CSG. 8 5/8" SET @ 3558'				PEAK GAS				3100			
FUEL	Used: 1718	On Hand: 6472				Co.Man J DUNCAN				TRIP GAS NA			

Well: SWF 34-26-9-18				Oper: DRILLING				Date: 03/08/06		37	
Depth: 11697' Prog: 76				D Hrs: 12		AV ROP: 6.3		Formation: CASTLEGATE			
DMC: \$2,089			TMC: \$90,455				TDC: \$38,935		CWC: \$1,865,682		
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	10.6	N° 1 P-1000 3.5 gpm		Bit #:	8RR		Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	45	SPM: 116		Size:	7-7/8		Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	11/20	N° 2 P-1000 3.5 gpm		Type:	K503BPX		Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	16/40/51	SPM:		MFG:	STC		Prod Csg:	\$ -	Rental Tools:	\$ 1,876	
WL:	28	GPM: 405		S/N:	JW3973		Float Equip:	\$ -	Trucking:	\$ -	
Cake:	2	Press: 1803		Jets:	TFA 1.2		Well Head:	\$ -	Water:	\$ -	
Solids:	12	AV DP: 207		TD Out:			TBG/Rods:	\$ -	Fuel:	\$ 11,900	
Sand:		AV DC: 340		Depth In:	11621		Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 110		FTG:	76		Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.2/6.8	ECD: 11.27		Hrs:	12		Separator:	\$ -	Cement:	\$ -	
Chlor:	5000	SPR #1 :		FPH:	6.3		Heater:	\$ -	Bits:	\$ 1,520	
Ca :	180	SPR #2 : 62-585		WOB:	18		Pumping L/T:	\$ -	Mud Motors:	\$ 1,200	
Dapp ppb:	5.1	Btm.Up: 55		R-RPM:	60		Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:			DOWN TIME	M-RPM:	405		Misc:	\$ -	Consultant:	\$ 900	
START	END	TIME	62.5 HR	Tot Rot Hr:	427		Daily Total:	\$ -	Drilling Mud:	\$ 2,089	
6:00	9:00	3:00	TRIP IN HOLE TO 3580'.						Misc. / Labor:	\$ -	
9:00	9:30	0:30	CIRC & COND HOLE.						Csg. Crew:	\$ -	
9:30	16:30	7:00	TRIP IN HOLE TO 11,531'.						Daily Total:	\$ 38,935	
16:30	18:00	1:30	WASH AND REAM 11,531' - 11,621'.						Cum. Wtr:	\$ 18,110	
18:00	6:00	12:00	DRLG 11,621' - 11,697' (73', 6.3 FPH).						Cum. Fuel	\$ 126,070	
									Cum. Bits:	\$ 28,520	
									BHA		
									7-7/8' BIT	1	1.00
									1.0 MM	1	33.23
									IBS	1	4.90
									DC's	16	439.79
									TOTAL BHA =	478.92	
									Survey	3¼°	7763'
		24.00							Survey	2°	10940'
P/U	217	LITH: CASTLEGATE SS				BKG GAS				2400	
S/O	205	FLARE: 10 FT - 15 FT				CONN GAS				2600	
ROT.	212	LAST CSG. 8 5/8" SET @ 3558'				PEAK GAS				7600	
FUEL	Used:	1150	On Hand:	6472	Co.Man J DUNCAN				TRIP GAS	7600	



GASCO ENERGY

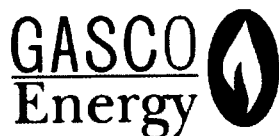
DAILY DRILLING REPORT

AFE N° 40029 *T09S R18E S26 43-042-36113*

Well: SWF 34-26-9-18				Oper: PU BHA				Date: 03/07/06		36		
Depth: 11621' Prog: 0				D Hrs: 12		AV ROP: 0.0		Formation: MESAVERDE				
DMC: \$3,353				TMC: \$88,366				TDC: \$27,289		CWC: \$1,826,747		
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS				TANGIBLE COST		INTANGIBLE COST		
MW:	10.4	N° 1 P-1000 3.5 gpm		Bit #:	8RR			Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	45	SPM:		Size:	7-7/8			Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	10/20	N° 2 P-1000 3.5 gpm		Type:	K503BPX			Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	15/47/55	SPM: 116		MFG:	STC			Prod Csg:	\$ -	Rental Tools:	\$ 1,876	
WL:	30	GPM: 405		S/N:	JW3973			Float Equip:	\$ -	Trucking:	\$ -	
Cake:	2	Press: 1803		Jets:	TFA 1.2			Well Head:	\$ -	Water:	\$ -	
Solids:	12	AV DP: 207		TD Out:	11621			TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DC: 340		Depth In:				Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 110		FTG:				Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.26.8	ECD: 10.83		Hrs:				Separator:	\$ -	Cement:	\$ -	
Chlor:	5000	SPR #1 :		FPH:				Heater:	\$ -	Bits:	\$ -	
Ca :	180	SPR #2 : 63-581		WOB:				Pumping L/T:	\$ -	Mud Motors:	\$ -	
Dapp ppb:	5.1	Btm.Up: 55		R-RPM:				Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:				DOWN TIME	M-RPM:			Misc:	\$ -	Consultant:	\$ 900	
START	END	TIME	62.5 HR	Tot Rot Hr:	415			Daily Total:	\$ -	Drilling Mud:	\$ 3,353	
6:00	9:00	3:00	CIRC & COND HOLE @ 7,000'.								Misc. / Labor:	\$ 1,710
9:00	13:00	4:00	TRIP IN HOLE TO 10,600'.								Csg. Crew:	\$ -
13:00	18:00	5:00	CIRC & COND HOLE.								Daily Total:	\$ 27,289
18:00	0:00	6:00	TRIP OUT TO RETEST BOP & CHOKE MANIFOLD.								Cum. Wtr:	\$ 18,110
0:00	1:00	1:00	PULL WEAR BUSHING, RIG UP B&C QUICK TEST EQUIPMENT.								Cum. Fuel	\$ 114,170
1:00	4:30	3:30	PRESSURE TEST BOP STACK, CHOKE MANFOLD,								Cum. Bits:	\$ 27,000
			KELLY & SAFETY VALVES TO 5000 PSI - ALL OK.								BHA	
4:30	6:00	1:30	PU BHA									
			WEAR BUSHING - OK.									
			STACK - IS 1 1/2 INCHES OFF THE CENTER OF THE ROTARY									
			TABLE TO DRAW WORKS SIDE (CHECKED WITH PLUMB BOB).									
			EMPTY BLOCKS - LEANING TO V-DOOR SIDE APPROX 2 INCHES.									
			WITH DERRICK FULL OF PIPE, WILL RECHECK ON BTM.									
			ROTATING RUBBER - HAS BEEN RAN 100% OF DRLLING HRS.									
											TOTAL BHA =	0.00
											Survey	3 1/4°@7763'
		24.00									Survey	2°@10940'
P/U	220	LITH:				BKG GAS				NA		
S/O	210	FLARE: 25 FT - 40 FT BOTTOMS UP GAS				CONN GAS				NA		
ROT.	216	LAST CSG. 8 5/8" SET @ 3558'				PEAK GAS				NA		
FUEL	Used: 1200	On Hand: 3310				Co.Man J DUNCAN				TRIP GAS 9100		

Well: SWF 34-26-9-18				Oper: CIRC & COND HOLE.				Date: 03/06/06		35	
Depth: 11621' Prog: 0				D Hrs: 12		AV ROP: 0.0		Formation: MESAVERDE			
DMC: \$2,938		TMC: \$85,012				TDC: \$46,814		CWC: \$1,799,458			
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST		
MW:	10.3	N° 1 P-1000 3.5 gpm		Bit #:	7RR	Conductor: \$ -			Loc, Cost: \$ -		
VIS:	40	SPM:		Size:	7-7/8	Surf. Csg: \$ -			Rig Move: \$ -		
PV/YP:	16/23	N° 2 P-1000 3.5 gpm		Type:		Int. Csg: \$ -			Day Rate: \$ 18,500		
Gel:	18/38/50	SPM: 116		MFG:	HTC	Prod Csg: \$ -			Rental Tools: \$ 1,876		
WL:	14	GPM : 405		S/N:	PB8564	Float Equip: \$ -			Trucking: \$ 500		
Cake:	1	Press: 1803		Jets:	3-18	Well Head: \$ -			Water: \$ -		
Solids:	5.3	AV DP: 207		TD Out:		TBG/Rods: \$ -			Fuel: \$ -		
Sand:		AV DC: 404		Depth In:	11621	Packers: \$ -			Mud Logger: \$ 850		
PH :	9.0	JetVel: 110		FTG:		Tanks: \$ -			Logging: \$ -		
Pf/Mf:	.1/5.5	ECD: 10.83		Hrs:		Separator: \$ -			Cement: \$ -		
Chlor:	6500	SPR #1 :		FPH:		Heater: \$ -			Bits: \$ -		
Ca :	160	SPR #2 : 63-581		WOB:		Pumping L/T: \$ -			Mud Motors: \$ 1,150		
Dapp ppb:	5	Btm.Up: 55		R-RPM:		Prime Mover: \$ -			Corrosion: \$ 100		
Time Break Down:		DOWN TIME		M-RPM:		Misc: \$ -			Consultant: \$ 900		
START	END	TIME	62.5 HR	Tot Rot Hr:		Daily Total: \$ -			Drilling Mud: \$ 2,938		
6:00	18:00	12:00	REPAIR HOLE IN SURFACE CSG.						Misc. / Labor: \$ 20,000		
18:00	21:00	3:00	CIRC & COND HOLE.						Csg. Crew: \$ -		
21:00	0:00	3:00	PUMP PILL AND TRIP OUT.						Daily Total: \$ 46,814		
0:00	1:00	1:00	CHANGE OUT BHA, CHANGE OUT WEAR BUSHING.						Cum. Wtr: \$ 18,110		
1:00	5:00	4:00	TIH TO COND HOLE, PREPAR FOR BOP TEST.						Cum. Fuel \$ 114,170		
5:00	6:00	1:00	CIRC & COND HOLE @ 7,000'.						Cum. Bits: \$ 27,000		
									BHA		
									7-7/8"	1.00	
			WEAR BUSHING:						BS	2.20	
			1/2" WEAR FLAT ON OFF RATHOLE SIDE OF HOLE.						16-6" DC'S	439.79	
									TOTAL BHA = 442.99		
									Survey	3¼°@7763'	
		24.00							Survey	2°@10940'	
P/U	220	LITH:				BKG GAS				NA	
S/O	210	FLARE: 15' - 20'				CONN GAS				NA	
ROT.	216	LAST CSG.		8 5/8"	SET @ 3558'		PEAK GAS		NA		
FUEL	Used:	1200	On Hand:	3549	Co.Man J DUNCAN		TRIP GAS		2650		

Well: SWF 34-26-9-18						Oper: DRILLING			Date: 03/04/06		33	
Depth: 11563' Prog: 137			D Hrs: 24		AV ROP: 5.8		Formation: MESAVERDE					
DMC: \$1,672			TMC: \$81,204			TDC: \$27,106		CWC: \$1,728,399				
Contractor: NABORS				Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST		
MW:	10.3	N° 1 P-1000 3.5 gpm	Bit #:	6		Conductor:	\$ -	Loc, Cost:	\$ -			
VIS:	45	SPM:	Size:	7-7/8		Surf. Csg:	\$ -	Rig Move:	\$ -			
PV/YP:	17/22	N° 2 P-1000 3.5 gpm	Type:	K503BPX		Int. Csg:	\$ -	Day Rate:	\$ 18,500			
Gel:	16/38/49	SPM: 115	MFG:	STC		Prod Csg:	\$ -	Rental Tools:	\$ 1,876			
WL:	14	GPM : 381	S/N:	JW5037		Float Equip:	\$ -	Trucking:	\$ 858			
Cake:	2	Press: 1950	Jets:	TFA 1.2		Well Head:	\$ -	Water:	\$ -			
Solids:	5.3	AV DP: 207	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -			
Sand:		AV DC: 340	Depth In:	11062		Packers:	\$ -	Mud Logger:	\$ 850			
PH :	9.0	JetVel: 110	FTG:	501		Tanks:	\$ -	Logging:	\$ -			
Pf/Mf:	.1/5.6	ECD: 10.8	Hrs:	85		Separator:	\$ -	Cement:	\$ -			
Chlor:	6500	SPR #1 : 58-539	FPH:	5.9		Heater:	\$ -	Bits:	\$ -			
Ca :	160	SPR #2 :	WOB:	18-22		Pumping L/T:	\$ -	Mud Motors:	\$ 2,350			
Dapp ppb:	5.1	Btm.Up: 78	R-RPM:	65/381		Prime Mover:	\$ -	Corrosion:	\$ 100			
Time Break Down:			DOWN TIME	M-RPM:		Misc:	\$ -	Consultant:	\$ 900			
START	END	TIME	62.5 HR	Tot Rot Hr: 403		Daily Total:	\$ -	Drilling Mud:	\$ 1,672			
6:00	15:00	9:00	DRLG 11426' - 11488' (62', 6.8 FPH).						Misc. / Labor:	\$ -		
15:00	15:30	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.						Csg. Crew:	\$ -		
15:30	6:00	14:30	DRLG 11488' - 11563' (75', 5.2 FPH).						Daily Total:	\$ 27,106		
									Cum. Wtr:	\$ 18,110		
									Cum. Fuel	\$ 114,170		
									Cum. Bits:	\$ 27,000		
									BHA			
									7-7/8" IMPREG	1.00		
									1.0 MM	32.47		
									STABILIZER	4.94		
									16-6" DC'S	493.77		
			(#2 MUD PUMP MOTOR IN NEED OF REPLACEMENT)									
			(#2 DW MOTOR IN NEED OF REPLACEMENT)									
			(BOTH GENERATORS IN NEED OF REPLACEMENT)						TOTAL BHA =	532.18		
									Survey	3¼°@7763'		
									Survey	2°@10940'		
P/U	220	LITH:	SS, SH						BKG GAS	1850		
S/O	210	FLARE:	10'-15'						CONN GAS	2300		
ROT.	216	LAST CSG.	8 5/8"	SET @	3558'				PEAK GAS	2300		
FUEL Used:	1231	On Hand:	5949	Co.Man	V GUINN				TRIP GAS			

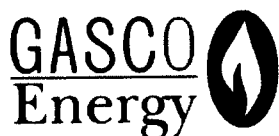


GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *T095 RIBE S-26 43-042 36113*

Well: SWF 34-26-9-18			Oper: DRILLING			Date: 03/03/06		32	
Depth: 11426' Prog: 136			D Hrs: 24		AV ROP: 5.8		Formation: MESAVERDE		
DMC: \$3,676			TMC: \$79,532			TDC: \$28,202		CWC: \$1,701,243	
Contractor: NABORS			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	10.3	N° 1 P-1000 3.5 gpm	Bit #:	6		Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	45	SPM:	Size:	7-7/8		Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	17/22	N° 2 P-1000 3.5 gpm	Type:	K503BPX		Int. Csg:	\$ -	Day Rate:	\$ 18,500
Gel:	16/38/49	SPM: 115	MFG:	STC		Prod Csg:	\$ -	Rental Tools:	\$ 1,876
WL:	14	GPM: 381	S/N:	JW5037		Float Equip:	\$ -	Trucking:	
Cake:	2	Press: 1950	Jets:	TFA 1.2		Well Head:	\$ -	Water:	\$ -
Solids:	5.3	AV DP: 207	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -
Sand:		AV DC: 340	Depth In:	11062		Packers:	\$ -	Mud Logger:	\$ 850
PH :	9.0	JetVel: 110	FTG:	364		Tanks:	\$ -	Logging:	\$ -
Pf/Mf:	1/5.1	ECD: 10.8	Hrs:	61.5		Separator:	\$ -	Cement:	\$ -
Chlor:	6500	SPR #1 : 58-539	FPH:	5.9		Heater:	\$ -	Bits:	\$ -
Ca :	160	SPR #2 :	WOB:	18-22		Pumping L/T:	\$ -	Mud Motors:	\$ 2,300
Dapp ppb:	5	Btm.Up: 75	R-RPM:	65/381		Prime Mover:	\$ -	Corrosion:	\$ 100
Time Break Down:			DOWN TIME	M-RPM:		Misc:	\$ -	Consultant:	\$ 900
START	END	TIME	62.5 HR	Tot Rot Hr:	379.5	Daily Total:	\$ -	Drilling Mud:	\$ 3,676
6:00	7:00	1:00	DRLG 11290' - 11297' (7', 7.0 FPH).				Misc. / Labor: \$ -		
7:00	7:30	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.				Csg. Crew: \$ -		
7:30	6:00	22:30	DRLG 11297' - 11426' (29', 5.7 FPH).				Daily Total: \$ 28,202		
							Cum. Wtr: \$ 18,110		
							Cum. Fuel \$ 114,170		
							Cum. Bits: \$ 27,000		
							BHA		
							7-7/8" IMPREG	1.00	
							DOG SUB	1.00	
							1.0 MM	32.47	
							STABILIZER	4.94	
							16-6" DC'S	493.77	
			(#2 MUD PUMP MOTOR IN NEED OF REPLACEMENT)						
			(#2 DW MOTOR IN NEED OF REPLACEMENT)						
			(BOTH GENERATORS IN NEED OF REPLACEMENT)				TOTAL BHA = 533.18		
							Survey	3 1/4°@7763'	
							Survey	2°@10940'	
P/U	220	LITH:	SS, SH			BKG GAS	1500		
S/O	210	FLARE:	10'-15'			CONN GAS	2500		
ROT.	215	LAST CSG.	8 5/8"	SET @	3558'	PEAK GAS	2500		
FUEL	Used:	0	On Hand:	4091	Co.Man	V GUINN	TRIP GAS		



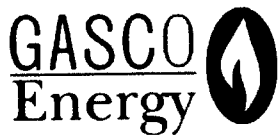
GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *T09S R18E S-26 43-042-3613*

Well: SWF 34-26-9-18				Oper: DRILLING				Date: 03/02/06		31	
Depth: 11290' Prog: 148				D Hrs: 23		AV ROP: 6.4		Formation: MESAVERDE			
DMC: \$1,239				TMC: \$75,856				TDC: \$31,286		CWC: \$1,673,041	
Contractor: NABORS				Mud Co: MI DRLG FLUIDS				TANGIBLE COST		INTANGIBLE COST	
MW:	10.2	N° 1 P-1000 3.5 gpm		Bit #:	6			Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	52	SPM:		Size:	7-7/8			Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	18/21	N° 2 P-1000 3.5 gpm		Type:	K503BPX			Int. Csg:	\$ -	Day Rate:	\$ 18,500
Gel:	15/42/51	SPM: 115		MFG:	STC			Prod Csg:	\$ -	Rental Tools:	\$ 1,876
WL:	14	GPM:	381	S/N:	JW5037			Float Equip:	\$ -	Trucking:	\$ 1,301
Cake:	2	Press:	1950	Jets:	TFA 1.2			Well Head:	\$ -	Water:	\$ 3,023
Solids:	5	AV DP:	207	TD Out:				TBG/Rods:	\$ -	Fuel:	\$ -
Sand:		AV DC:	340	Depth In:	11062			Packers:	\$ -	Mud Logger:	\$ 850
PH :	9.0	JetVel:	110	FTG:	228			Tanks:	\$ -	Logging:	\$ -
Pf/Mf:	2/6.2	ECD:	10.7	Hrs:	38			Separator:	\$ -	Cement:	\$ -
Chlor:	6000	SPR #1 :	64-650	FPH:	6.0			Heater:	\$ -	Bits:	\$ -
Ca :	160	SPR #2 :		WOB:	18-20			Pumping L/T:	\$ -	Mud Motors:	\$ 2,300
Dapp ppb:	4.7	Btm.Up:	75	R-RPM:	65/381			Prime Mover:	\$ -	Corrosion:	\$ 100
Time Break Down:			DOWN TIME	M-RPM:				Misc:	\$ -	Consultant:	\$ 900
START	END	TIME	62.5 HR	Tot Rot Hr:	356			Daily Total:	\$ -	Drilling Mud:	\$ 1,239
6:00	11:00	5:00	DRLG 11142' - 11170' (28', 5.6 FPH).							Misc. / Labor:	\$ 1,197
11:00	11:30	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.							Csg. Crew:	\$ -
11:30	2:30	15:00	DRLG 11170' - 11266' (96', 6.4 FPH).							Daily Total:	\$ 31,286
2:30	3:00	0:30	RIG SERVICE							Cum. Wtr:	\$ 18,110
3:00	6:00	3:00	DRLG 11266' - 11290' (24', 8.0 FPH).							Cum. Fuel	\$ 114,170
										Cum. Bits:	\$ 27,000
										BHA	
										7-7/8" IMPREG	1.00
										DOG SUB	1.00
										1.0 MM	32.47
										STABILIZER	4.94
										16-6" DC'S	493.77
			(#2 MUD PUMP MOTOR IN NEED OF REPLACEMENT)								
			(#2 DW MOTOR IN NEED OF REPLACEMENT)								
			(BOTH GENERATORS IN NEED OF REPLACEMENT)							TOTAL BHA =	533.18
										Survey	3 1/4° @ 7763'
										Survey	2° @ 10940'
P/U	245	LITH: SS, SH						BKG GAS	2000		
S/O	205	FLARE: 10'-15'						CONN GAS	2800		
ROT.	219	LAST CSG.		8 5/8"	SET @		3558'	PEAK GAS	2900		
FUEL	Used:	1461	On Hand:	4091	Co.Man		V GUINN	TRIP GAS			

Well: SWF 34-26-9-18				Oper: DRILLING				Date: 03/01/06		30	
Depth: 11142' Prog: 80				D Hrs: 15		AV ROP: 5.3		Formation: MESAVERDE			
DMC: \$1,440			TMC: \$74,617				TDC: \$28,189		CWC: \$1,641,956		
Contractor: NABORS				Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	10	N° 1 P-1000 3.5 gpm		Bit #:	6	Conductor: \$ -		Loc, Cost: \$ -			
VIS:	47	SPM:		Size:	7-7/8	Surf. Csg: \$ -		Rig Move: \$ -			
PV/YP:	14/20	N° 2 P-1000 3.5 gpm		Type:	K503BPX	Int. Csg: \$ -		Day Rate: \$ 18,500			
Gel:	15/38/44	SPM: 115		MFG:	STC	Prod Csg: \$ -		Rental Tools: \$ 1,876			
WL:	14	GPM : 381		S/N:	JW5037	Float Equip: \$ -		Trucking: \$ -			
Cake:	1	Press: 1950		Jets:	TFA 1.2	Well Head: \$ -		Water: \$ 3,023			
Solids:	5	AV DP: 25		TD Out:		TBG/Rods: \$ -		Fuel: \$ -			
Sand:		AV DC: 340		Depth In:	11062	Packers: \$ -		Mud Logger: \$ 850			
PH :	9.0	JetVel: 110		FTG:	80	Tanks: \$ -		Logging: \$ -			
Pf/Mf:	.2/6.2	ECD: 10.4		Hrs:	15	Separator: \$ -		Cement: \$ -			
Chlor:	5000	SPR #1 : 64-650		FPH:	5.3	Heater: \$ -		Bits: \$ -			
Ca :	160	SPR #2 :		WOB:	18-20	Pumping L/T: \$ -		Mud Motors: \$ 1,500			
Dapp ppb:	5.2	Btm.Up: 75		R-RPM:	65/381	Prime Mover: \$ -		Corrosion: \$ 100			
Time Break Down:			DOWN TIME	M-RPM:		Misc: \$ -		Consultant: \$ 900			
START	END	TIME	62.5 HR	Tot Rot Hr:	333	Daily Total: \$ -		Drilling Mud: \$ 1,440			
6:00	8:00	2:00	TIH					Misc. / Labor: \$ -			
8:00	9:00	1:00	CIRC, MIX AND PUMP PILL					Csg. Crew: \$ -			
9:00	11:00	2:00	POOH FOR DP SCREEN					Daily Total: \$ 28,189			
11:00	14:00	3:00	TIH					Cum. Wtr: \$ 18,110			
14:00	15:00	1:00	WASH AND REAM 90' TO BTM					Cum. Fuel \$ 114,170			
15:00	6:00	15:00	DRLG 11062' - 11142' (80', 5.3 FPH).					Cum. Bits: \$ 27,000			
								BHA			
								7-7/8" IMPREG		1.00	
								DOG SUB		1.00	
								1.0 MM		32.47	
								STABILIZER		4.94	
								16-6" DC'S		493.77	
			(#2 MUD PUMP MOTOR IN NEED OF REPLACEMENT)								
			(#2 DW MOTOR IN NEED OF REPLACEMENT)								
			(BOTH GENERATORS IN NEED OF REPLACEMENT)					TOTAL BHA =		533.18	
								Survey		3¼°@7763'	
								Survey		2°@10940'	
P/U	225	LITH: SS, SH						BKG GAS		1450	
S/O	215	FLARE: 10'-15'						CONN GAS		1500	
ROT.	210	LAST CSG.		8 5/8"		SET @ 3558'		PEAK GAS			
FUEL	Used: 1445	On Hand: 6984		Co.Man		V GUINN		TRIP GAS			



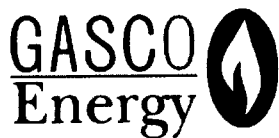
GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029

T09S R18E S-26 43-04236113

Well: SWF 34-26-9-18				Oper: TIH W/ BIT #6				Date: 02/28/06		29		
Depth: 11062' Prog: 34				D Hrs: 8		AV ROP: 4.3		Formation: MESAVERDE				
DMC: \$2,581				TMC: \$73,178				TDC: \$38,044		CWC: \$1,611,617		
Contractor: NABORS				Mud Co: MI DRLG FLUIDS				TANGIBLE COST		INTANGIBLE COST		
MW:	10	N° 1 P-1000 3.5 gpm		Bit #:	5	6	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	47	SPM:		Size:	7-7/8	7-7/8	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	14/18	N° 2 P-1000 3.5 gpm		Type:	HE654G	K503BPX	Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	13/37/44	SPM: 110		MFG:	HTC	STC	Prod Csg:	\$ -	Rental Tools:	\$ 1,876		
WL:	14	GPM: 365		S/N:	7110114	JW5037	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1	Press: 1950		Jets:	TFA 1.3	TFA 1.2	Well Head:	\$ -	Water:	\$ -		
Solids:	4.5	AV DP: 25		TD Out:	11062		TBG/Rods:	\$ -	Fuel:	\$ 12,337		
Sand:		AV DC: 340		Depth In:	10918	11062	Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 110		FTG:	144		Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.2/6.2	ECD: 10.4		Hrs:	37.5		Separator:	\$ -	Cement:	\$ -		
Chlor:	5000	SPR #1 : 63-573		FPH:	3.8		Heater:	\$ -	Bits:	\$ -		
Ca :	160	SPR #2 :		WOB:	16		Pumping L/T:	\$ -	Mud Motors:	\$ 900		
Dapp ppb:	5.2	Btm.Up: 89		R-RPM:	75/343		Prime Mover:	\$ -	Corrosion:	\$ 100		
Time Break Down:				DOWN TIME		M-RPM:		Misc:		Consultant:		
START	END	TIME		62.5 HR		Tot Rot Hr: 318		Daily Total: \$ -		Drilling Mud: \$ 2,581		
6:00	14:00	8:00		DRLG 11028' - 11062' (34', 4.3 FPH).							Misc. / Labor:	\$ -
14:00	17:00	3:00		MIX AND PUMP PILL, BLOW DOWN KELLY							Csg. Crew:	\$ -
17:00	22:30	5:30		POOH FOR BIT #6, BIT TORQUING UP							Daily Total:	\$ 38,044
22:30	23:00	0:30		CHANGE OUT BIT							Cum. Wtr:	\$ 15,087
23:00	0:30	1:30		TIH TO 3437'							Cum. Fuel	\$ 114,170
0:30	1:00	0:30		INSTALL ROT. HD. RUBBER							Cum. Bits:	\$ 27,000
1:00	2:00	1:00		CIRC OUT GAS							BHA	
2:00	3:30	1:30		SLIP AND CUT 110' DRLG LINE							7-7/8" IMPREG	1.00
3:30	6:00	2:30		CIRC OUT GAS							DOG SUB	1.00
											1.0 MM	32.47
											STABILIZER	4.94
											16-6" DC'S	493.77
				(#2 MUD PUMP MOTOR IN NEED OF REPLACEMENT)								
				(#2 DW MOTOR IN NEED OF REPLACEMENT)								
				(BOTH GENERATORS IN NEED OF REPLACEMENT)							TOTAL BHA =	533.18
											Survey	3 3/4° @ 7763'
											Survey	2° @ 10940'
P/U	225	LITH: SS, SH		BKG GAS							1450	
S/O	215	FLARE: 10'-15'		CONN GAS							1500	
ROT.	210	LAST CSG.		8 5/8"	SET @		3558'	PEAK GAS				
FUEL	Used: 1445	On Hand: 6984		Co.Man		V GUINN		TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *TO9S R18E S26 43047-36113*

Well: SWF 34-26-9-18				Oper: DRILLING				Date: 02/27/06		28	
Depth: 11028' Prog: 9				D Hrs: 3		AV ROP: 3.6		Formation: MESAVERDE			
DMC: \$2,088		TMC: \$70,596				TDC: \$31,239		CWC: \$1,573,573			
Contractor: NABORS				Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	10	N° 1 P-1000 3.5 gpm		Bit #:	5		Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	45	SPM:		Size:	7-7/9		Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	14/18	N° 2 P-1000 3.5 gpm		Type:	HE654G		Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	13/37/44	SPM: 115		MFG:	HTC		Prod Csg:	\$ -	Rental Tools:	\$ 1,876	
WL:	14	GPM : 381		S/N:	7110114		Float Equip:	\$ -	Trucking:	\$ 1,368	
Cake:	1	Press: 1760		Jets:	TFA 1.3		Well Head:	\$ -	Water:	\$ -	
Solids:	4.5	AV DP: 25		TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DC: 340		Depth In:	10918		Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 110		FTG:	138		Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.2/4.8	ECD: 10.4		Hrs:	29.5		Separator:	\$ -	Cement:	\$ -	
Chlor:	5000	SPR #1 : 63-573		FPH:	4.7		Heater:	\$ -	Bits:	\$ -	
Ca :	160	SPR #2 :		WOB:	20		Pumping L/T:	\$ -	Mud Motors:	\$ 900	
Dapp ppb:	4.5	Btm.Up: 89		R-RPM:	65/343		Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:			DOWN TIME	M-RPM:			Misc:	\$ -	Consultant:	\$ 900	
START	END	TIME	62.5 HR	Tot Rot Hr:	310		Daily Total:	\$ -	Drilling Mud:	\$ 2,088	
6:00	14:00	8:00	FINISH TOO H						Misc. / Labor:	\$ 4,657	
14:00	22:00	8:00	CHANGE OUT MM AND TIH TO 5130'						Csg. Crew:	\$ -	
22:00	19:30	21:30	CIRC. OUT GAS						Daily Total:	\$ 31,239	
19:30	21:30	2:00	TIH LAYING DOWN 924'S DP						Cum. Wtr:	\$ 15,087	
21:30	22:30	1:00	CIRC. OUT GAS						Cum. Fuel	\$ 101,833	
22:30	23:30	1:00	TIH LAYING DOWN 924'S DP						Cum. Bits:	\$ 27,000	
23:30	0:00	0:30	LAYDOWN PIPE SPINNERS BARROWED FROM 270						BHA		
0:00	0:30	0:30	PU 9 JTS. DP						7-7/8" PDC	1.00	
0:30	3:30	3:00	WASH AND REAM 110' TO BTM						DOG SUB	1.00	
3:30	6:00	2:30	DRLG 11019' - 11028' (9', 3.6 FPH).						1.0 MM	32.47	
									STABILIZER	4.94	
									16-6" DC'S	493.77	
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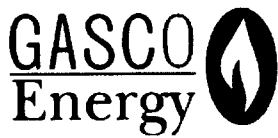


GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *TO 93 R 18 E S-26 43-442-36113*

Well: SWF 34-26-9-18			Oper: PREP TO POOH			Date: 02/26/06		27	
Depth: 11019' Prog: 101			D Hrs: 23		AV ROP: 4.4		Formation: MESAVERDE		
DMC: \$1,587		TMC: \$68,508			TDC: \$24,713		CWC: \$1,544,249		
Contractor: NABORS			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	10	N° 1 P-1000 3.5 gpm	Bit #:	5		Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	45	SPM:	Size:	7-7/9		Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	14/18	N° 2 P-1000 3.5 gpm	Type:	HE654G		Int. Csg:	\$ -	Day Rate:	\$ 18,500
Gel:	13/37/44	SPM: 115	MFG:	HTC		Prod Csg:	\$ -	Rental Tools:	\$ 1,876
WL:	14	GPM: 381	S/N:	7110114		Float Equip:	\$ -	Trucking:	\$ -
Cake:	1	Press: 2050	Jets:	TFA 1.3		Well Head:	\$ -	Water:	\$ -
Solids:	4.5	AV DP: 25	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -
Sand:		AV DC: 340	Depth In:	10918		Packers:	\$ -	Mud Logger:	\$ 850
PH :	9.0	JetVel: 110	FTG:	129		Tanks:	\$ -	Logging:	\$ -
Pf/Mf:	.2/5.9	ECD: 10.4	Hrs:	26.5		Separator:	\$ -	Cement:	\$ -
Chlor:	6000	SPR #1 : 63-573	FPH:	4.9		Heater:	\$ -	Bits:	\$ -
Ca :	5.1	SPR #2 :	WOB:	20		Pumping L/T:	\$ -	Mud Motors:	\$ 900
Dapp ppb:	4.7	Btm.Up: 52	R-RPM:	50/343		Prime Mover:	\$ -	Corrosion:	\$ 100
Time Break Down:			DOWN TIME	M-RPM:		Misc:	\$ -	Consultant:	\$ 900
START	END	TIME	62.5 HR	Tot Rot Hr:	310	Daily Total:	\$ -	Drilling Mud:	\$ 1,587
6:00	18:00	12:00	DRLG 10918' - 10974' (56', 4.7 FPH).				Misc. / Labor:		\$ -
18:00	19:00	1:00	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.				Csg. Crew:		\$ -
19:00	5:30	10:30	DRLG 10974' - 11019' (45', 4.2 FPH).				Daily Total:		\$ 24,713
5:30	6:00	0:30	PUMPED PILL AND BLOWDOWN KELLY				Cum. Wtr:		\$ 15,087
							Cum. Fuel		\$ 101,833
			(#2 MUD PUMP MOTOR IN NEED OF REPLACEMENT)				Cum. Bits:		\$ 27,000
			(#2 DW MOTOR IN NEED OF REPLACEMENT)				BHA		
			(BOTH GENERATORS IN NEED OF REPLACEMENT)				7-7/8" PDC	1.00	
			(#1 MUD PUMP IN NEED OF REPLACEMENT)				DOG SUB	1.00	
			ONE AIR TUGGERS OUT				.9 MM	32.66	
							STABILIZER	4.94	
							16-6" DC'S	493.77	
							TOTAL BHA =	533.37	
							Survey	3°@6807'	
							Survey	3¼°@7763'	
P/U	250	LITH:	SS, SH				BKG GAS	320	
S/O	205	FLARE:	PERIODIC 10'				CONN GAS	460	
ROT.	218	LAST CSG.	8 5/8"		SET @	3558'		PEAK GAS	
FUEL	Used: 1581	On Hand:	5020		Co.Man	V GUINN		TRIP GAS	

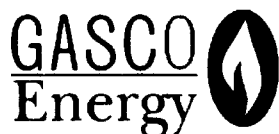


GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *T093 R18E S-26 43-042 361/3*

Well: SWF 34-26-9-18				Oper: DRILLING				Date: 02/25/06		26	
Depth: 10918' Prog: 28				D Hrs: 8		AV ROP: 3.7		Formation: MESAVERDE			
DMC: \$2,264			TMC: \$66,921			TDC: \$46,777			CWC: \$1,519,536		
Contractor: NABORS				Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST	
MW:	10.1	N° 1 P-1000 3.5 gpm		Bit #:	4	5	Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	51	SPM:		Size:	7-7/8	7-7/9	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	18/19	N° 2 P-1000 3.5 gpm		Type:	DSX299	HE654G	Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	13/37/44	SPM: 115		MFG:	HYC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,876	
WL:	13.2	GPM: 381		S/N:	110949	7110114	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	4.8	Press: 1860		Jets:	6-16's	TFA 1.3	Well Head:	\$ -	Water:	\$ -	
Solids:	4	AV DP: 25		TD Out:	10918		TBG/Rods:	\$ -	Fuel:	\$ 18,672	
Sand:		AV DC: 340		Depth In:	10582	10918	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 110		FTG:	336	28	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.2/5.2	ECD: 10.6		Hrs:	40	3.5	Separator:	\$ -	Cement:	\$ -	
Chlor:	5000	SPR #1 : 62-640		FPH:	8.4	8.0	Heater:	\$ -	Bits:	\$ -	
Ca :	160	SPR #2 :		WOB:	8-12	20	Pumping L/T:	\$ -	Mud Motors:	\$ 900	
Dapp ppb:	4.7	Btm.Up: 52		R-RPM:	45/50	50/343	Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:			DOWN TIME	M-RPM:			Misc:	\$ -	Consultant:	\$ 900	
START	END	TIME	62.5 HR	Tot Rot Hr:	283.5	287	Daily Total:	\$ -	Drilling Mud:	\$ 2,264	
6:00	10:00	4:00	DRLG 10890' - 10907' (17', 4.3 FPH).							Misc. / Labor:	\$ 2,715
10:00	11:00	1:00	PUMPED PILL AND BLOWDOWN KELLY							Csg. Crew:	\$ -
11:00	17:00	6:00	POOH FOR BIT #5							Daily Total:	\$ 46,777
17:00	18:00	1:00	CO BIT AND MM							Cum. Wtr:	\$ 15,087
18:00	23:30	5:30	TIH							Cum. Fuel	\$ 101,833
23:30	2:30	3:00	WASH AND REAM 120' TO BTM							Cum. Bits:	\$ 27,000
2:30	6:00	3:30	DRLG 10907' - 10918' (11', 3.1 FPH).							BHA	
										7-7/8" PDC	1.00
			(#2 DW MOTOR IN NEED OF REPLACEMENT)							DOG SUB	1.00
			(BOTH GENERATORS IN NEED OF REPLACEMENT)							.9 MM	32.66
			(#1 MUD PUMP IN NEED OF REPLACEMENT)							STABILIZER	4.94
			BOTH AIR TUGGERS OUT							16-6" DC'S	493.77
										TOTAL BHA =	533.37
										Survey	3°@6807'
										Survey	3¼°@7763'
P/U	220	LITH: SS, SH		BKG GAS				320			
S/O	205	FLARE:		CONN GAS				460			
ROT.	215	LAST CSG.		8 5/8"	SET @		3558'	PEAK GAS			
FUEL	Used:	1476	On Hand:	6601	Co.Man		V GUINN	TRIP GAS			



GASCO ENERGY

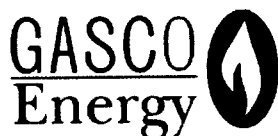
DAILY DRILLING REPORT

AFE N° 40029

T093 R18E S-26 43-042-36113

Well: SWF 34-26-9-18			Oper: DRILLING			Date: 02/24/06		25	
Depth: 10890' Prog: 175			D Hrs: 24		AV ROP: 7.4		Formation: MESAVERDE		
DMC: \$1,537			TMC: \$64,657			TDC: \$46,050		CWC: \$1,472,759	
Contractor: NABORS			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	10	N° 1 P-1000 3.5 gpm	Bit #:	4		Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	45	SPM:	Size:	7-7/8		Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	15/16	N° 2 P-1000 3.5 gpm	Type:	DSX299		Int. Csg:	\$ -	Day Rate:	\$ 18,500
Gel:	10/34/41	SPM: 115	MFG:	HYC		Prod Csg:	\$ -	Rental Tools:	\$ 1,876
WL:	14	GPM: 381	S/N:	110949		Float Equip:	\$ -	Trucking:	\$ -
Cake:	1	Press: 1690	Jets:	6-16's		Well Head:	\$ -	Water:	\$ -
Solids:	4	AV DP: 25	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ 18,672
Sand:		AV DC: 340	Depth In:	10582		Packers:	\$ -	Mud Logger:	\$ 850
PH :	9.0	JetVel: 110	FTG:	308		Tanks:	\$ -	Logging:	\$ -
Pf/Mf:	.2/5.9	ECD: 10.4	Hrs:	32.5		Separator:	\$ -	Cement:	\$ -
Chlor:	5000	SPR #1: 62-640	FPH:	9.5		Heater:	\$ -	Bits:	\$ -
Ca :	160	SPR #2:	WOB:	8-12		Pumping L/T:	\$ -	Mud Motors:	\$ 900
Dapp ppb:	5.1	Btm.Up: 51	R-RPM:	45/50		Prime Mover:	\$ -	Corrosion:	\$ 100
Time Break Down:			DOWN TIME	M-RPM:		Misc:	\$ -	Consultant:	\$ 900
START	END	TIME	62.5 HR	Tot Rot Hr:	279.5	Daily Total:	\$ -	Drilling Mud:	\$ 1,537
6:00	16:30	10:30	DRLG 10715' - 10817' (102', 9.7 FPH).				Misc. / Labor: \$ 2,715		
16:30	17:00	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.				Csg. Crew: \$ -		
17:00	6:00	13:00	DRLG 10817' - 10890' (73', 5.6 FPH).				Daily Total: \$ 46,050		
							Cum. Wtr: \$ 15,087		
			(#2 DW MOTOR IN NEED OF REPLACEMENT)				Cum. Fuel \$ 101,833		
			(BOTH GENERATORS IN NEED OF REPLACEMENT)				Cum. Bits: \$ 3,600		
			(#1 MUD PUMP IN NEED OF REPLACEMENT)				BHA		
							7-7/8" PDC	1.00	
							DOG SUB	1.00	
							.13 MM	33.05	
							STABILIZER	4.94	
							16-6" DC'S	493.77	
							TOTAL BHA =	533.76	
							Survey	3°@6807'	
							Survey	3¼°@7763'	
P/U	220	LITH:	SS, SH				BKG GAS	320	
S/O	205	FLARE:					CONN GAS	2950	
ROT.	214	LAST CSG.	8 5/8"	SET @	3558'	PEAK GAS	2950		
FUEL	Used:	1603	On Hand:	8077	Co.Man	V GUINN	TRIP GAS		

Well: SWF 34-26-9-18			Oper: DRILLING			Date: 02/23/06		24	
Depth: 10715' Prog: 133			D Hrs: 9		AV ROP: 14.8		Formation: MESAVERDE		
DMC: \$1,135		TMC: \$63,120			TDC: \$35,976		CWC: \$1,426,709		
Contractor: NABORS			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	10	N° 1 P-1000 3.5 gpm	Bit #:	4		Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	51	SPM:	Size:	7-7/8		Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	18/19	N° 2 P-1000 3.5 gpm	Type:	DSX299		Int. Csg:	\$ -	Day Rate:	\$ 18,500
Gel:	9/26/33	SPM: 115	MFG:	HYC		Prod Csg:	\$ -	Rental Tools:	\$ 1,876
WL:	11.2	GPM : 381	S/N:	110949		Float Equip:	\$ -	Trucking:	\$ -
Cake:	1	Press: 1690	Jets:	6-16's		Well Head:	\$ -	Water:	\$ -
Solids:	4	AV DP: 25	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -
Sand:		AV DC: 340	Depth In:	10582		Packers:	\$ -	Mud Logger:	\$ 850
PH :	9.0	JetVel: 110	FTG:	133		Tanks:	\$ -	Logging:	\$ -
Pf/Mf:	.2/6.2	ECD: 10.1	Hrs:	9		Separator:	\$ -	Cement:	\$ -
Chlor:	6000	SPR #1 : 63-618	FPH:	14.8		Heater:	\$ -	Bits:	\$ 9,000
Ca :	160	SPR #2 :	WOB:	8-12		Pumping L/T:	\$ -	Mud Motors:	\$ 900
Dapp ppb:	5.1	Btm.Up: 51	R-RPM:	45/50		Prime Mover:	\$ -	Corrosion:	\$ 100
Time Break Down:			DOWN TIME	M-RPM:		Misc:	\$ -	Consultant:	\$ 900
START	END	TIME	62.5 HR	Tot Rot Hr:	256	Daily Total:	\$ -	Drilling Mud:	\$ 1,135
6:00	6:30	0:30	RD LAYDOWN MACHINE				Misc. / Labor:	\$ 2,715	
6:30	8:00	1:30	POOH FOR BIT #4				Csg. Crew:	\$ -	
8:00	9:00	1:00	CHANGE OUT BIT AND MM				Daily Total:	\$ 35,976	
9:00	12:00	3:00	TIH TO 3495'				Cum. Wtr:	\$ 15,087	
12:00	13:30	1:30	SLIP AND CUT 102' DRLG LINE				Cum. Fuel	\$ 83,161	
13:30	17:30	4:00	TIH				Cum. Bits:	\$ 3,600	
17:30	21:00	3:30	WASH AND REAM 150' TO BTM				BHA		
21:00	6:00	9:00	DRLG 10582' - 10715' (133', 14.7 FPH).				7-7/8" PDC	1.00	
			(WORKING W/ 4 MAN CREW ON DAYLIGHTS)				DOG SUB	1.00	
			(#2 DW MOTOR IN NEED OF REPLACEMENT)				.13 MM	33.05	
			(BOTH GENERATORS IN NEED OF REPLACEMENT)				STABILIZER	4.94	
			(#1 MUD PUMP IN NEED OF REPLACEMENT)				16-6" DC'S	493.77	
							TOTAL BHA =	533.76	
							Survey	3°@6807'	
							Survey	3¼°@7763'	
P/U	215	LITH: SS, SH					BKG GAS	240	
S/O	195	FLARE: 10' ON BTMS UP					CONN GAS	520	
ROT.	210	LAST CSG. 8 5/8"	SET @	3558'			PEAK GAS	520	
FUEL	Used: 1279	On Hand: 2680	Co.Man	V GUINN			TRIP GAS	7300	



GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *T09S R18E S-26 43-04N 36W*

Well: SWF 34-26-9-18			Oper: PU DRILL PIPE			Date: 02/22/06		23	
Depth: 10582' Prog: 64			D Hrs: 12		AV ROP: 5.6		Formation: MESAVERDE		
DMC: \$2,836		TMC: \$61,985		TDC: \$46,740		CWC: \$1,390,733			
Contractor: NABORS			Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST		
MW:	9.8	N° 1 P-1000 3.5 gpm	Bit #:	3	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	43	SPM:	Size:	7-7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	13/15	N° 2 P-1000 3.5 gpm	Type:	HC506ZX	Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	8/30/38	SPM: 115	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,876	
WL:	13.2	GPM: 381	S/N:	7105696	Float Equip:	\$ -	Trucking:	\$ 3,099	
Cake:	1	Press: 1390	Jets:	6-16's	Well Head:	\$ -	Water:	\$ 2,037	
Solids:	4	AV DP: 25	TD Out:	10582	TBG/Rods:	\$ -	Fuel:	\$ 13,003	
Sand:		AV DC: 340	Depth In:	9362	Packers:	\$ -	Mud Logger:	\$ 850	
PH:	9.0	JetVel: 110	FTG:	1220	Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.2/6.2	ECD: 10.1	Hrs:	96.5	Separator:	\$ -	Cement:	\$ -	
Chlor:	6000	SPR #1: 63-560	FPH:	12.6	Heater:	\$ -	Bits:	\$ -	
Ca:	160	SPR #2:	WOB:	8-12	Pumping L/T:	\$ -	Mud Motors:	\$ 2,250	
Dapp ppb:	4.8	Btm.Up: 50	R-RPM:	45-60/50	Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:			DOWN TIME	M-RPM:	Misc:	\$ -	Consultant:	\$ 900	
START	END	TIME	62.5 HR	Tot Rot Hr: 247	Daily Total:	\$ -	Drilling Mud:	\$ 2,836	
6:00	12:30	6:30	DRLG 10518' - 10555' (37', 5.7 FPH).				Misc. / Labor:	\$ 1,289	
12:30	13:00	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.				Csg. Crew:	\$ -	
13:00	18:00	5:00	DRLG 10555' - 10582' (27', 5.4 FPH).				Daily Total:	\$ 46,740	
18:00	22:00	4:00	PUMPED PILL AND POOH FOR BIT #4				Cum. Wtr:	\$ 15,087	
22:00	23:30	1:30	RU LAYDOWN MACHINE AND HOLD SAFETY MEETING				Cum. Fuel	\$ 83,161	
23:30	2:00	2:30	LAYDOWN 75 JTS. DP				Cum. Bits:	\$ 27,000	
2:00	6:00	4:00	PU 75 JTS. W/ FRESH HARBAND				BHA		
							7-7/8" PDC	1.00	
			(WORKING W/ 4 MAN CREW ON DAYLIGHTS)				DOG SUB	1.00	
			(#2 DW MOTOR IN NEED OF REPLACEMENT)				.13 MM	32.87	
			(BOTH GENERATORS IN NEED OF REPLACEMENT)				STABILIZER	4.94	
			(#1 MUD PUMP IN NEED OF REPLACEMENT)				16-6" DC'S	493.77	
							TOTAL BHA =	533.58	
							Survey	3°@6807'	
							Survey	3¼°@7763'	
P/U	215	LITH:	SS, SH, COAL				BKG GAS	500	
S/O	200	FLARE:					CONN GAS	3900	
ROT.	206	LAST CSG.	8 5/8"	SET @	3558'		PEAK GAS	3900	
FUEL	Used: 1350	On Hand:	3959	Co.Man	V GUINN		TRIP GAS		

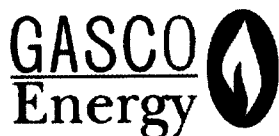


GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *T093 R18E S-26 43-4123612*

Well: SWF 34-26-9-18			Oper: DRILLING			Date: 02/21/06		22		
Depth: 10518'		Prog: 228		D Hrs: 23		AV ROP: 10.1		Formation: MESAVERDE		
DMC: \$2,227		TMC: \$59,150		TDC: \$27,583		CWC: \$1,344,256				
Contractor: NABORS			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	9.8	N° 1 P-1000 3.5 gpm	Bit #:	3		Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	43	SPM:	Size:	7-7/8		Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	15/13	N° 2 P-1000 3.5 gpm	Type:	HC506ZX		Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	8/30/38	SPM: 115	MFG:	HTC		Prod Csg:	\$ -	Rental Tools:	\$ 1,876	
WL:	13.2	GPM: 381	S/N:	7105696		Float Equip:	\$ -	Trucking:	\$ 263	
Cake:	1	Press: 1390	Jets:	6-16's		Well Head:	\$ -	Water:	\$ -	
Solids:	4	AV DP: 25	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DC: 340	Depth In:	9362		Packers:	\$ -	Mud Logger:	\$ 850	
PH:	9.0	JetVel: 110	FTG:	1156		Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	4/5.4	ECD: 10.1	Hrs:	85		Separator:	\$ -	Cement:	\$ -	
Chlor:	6000	SPR #1: 63-560	FPH:	13.6		Heater:	\$ -	Bits:	\$ -	
Ca:	160	SPR #2:	WOB:	8-12		Pumping L/T:	\$ -	Mud Motors:	\$ 2,250	
Dapp ppb:	4.8	Btm.Up: 50	R-RPM:	45-60/50		Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:			DOWN TIME		M-RPM:	Misc:		\$ -	Consultant:	\$ 900
START	END	TIME	62.5 HR	Tot Rot Hr:	247	Daily Total:		\$ -	Drilling Mud:	\$ 2,227
6:00	12:00	6:00	DRLG 10290' - 10363' (73', 12.2 FPH).						Misc. / Labor:	\$ 617
12:00	12:30	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.						Csg. Crew:	\$ -
12:30	16:00	3:30	DRLG 10363' - 10415' (52', 14.9 FPH).						Daily Total:	\$ 27,583
16:00	16:30	0:30	PU DP W/ BLOCKS (BOTH TUGGERS OUT)						Cum. Wtr:	\$ 13,050
16:30	18:00	1:30	DRLG 10415' - 10423' (8', 5.3 FPH).						Cum. Fuel:	\$ 70,158
18:00	18:30	0:30	PU DP W/ BLOCKS (BOTH TUGGERS OUT)						Cum. Bits:	\$ 27,000
18:30	6:00	11:30	DRLG 10423' - 10518' (95', 8.39 FPH).						BHA	
									7-7/8" PDC	1.00
			(#2 DW MOTOR IN NEED OF REPLACEMENT)						DOG SUB	1.00
			(BOTH GENERATORS IN NEED OF REPLACEMENT)						.13 MM	32.87
			(#1 MUD PUMP IN NEED OF REPLACEMENT)						STABILIZER	4.94
			(CLUTCH ON #2 MUD PUMP OUT)						16-6" DC'S	493.77
									TOTAL BHA =	533.58
									Survey	3°@6807'
									Survey	3¼°@7763'
P/U	210	LITH: SS, SH, COAL		BKG GAS		500				
S/O	190	FLARE:		CONN GAS		3900				
ROT.	203	LAST CSG. 8 5/8"		SET @ 3558'		PEAK GAS		3900		
FUEL	Used: 0	On Hand: 3055		Co.Man V GUINN		TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *T093 R18E S26 43040-36113*

Well: SWF 34-26-9-18			Oper: DRILLING			Date: 02/20/06		21			
Depth: 10290'		Prog: 341		D Hrs: 24		AV ROP: 14.5		Formation: MESAVERDE			
DMC: \$4,125		TMC: \$56,924		TDC: \$28,701		CWC: \$1,316,410					
Contractor: NABORS			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST			
MW:	9.5	N° 1 P-1000 3.5 gpm	Bit #:	3		Conductor:	\$ -	Loc. Cost:	\$ -		
VIS:	46	SPM:	Size:	7-7/8		Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YF:	16/16	N° 2 P-1000 3.5 gpm	Type:	HC506ZX		Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	9/24/30	SPM: 115	MFG:	HTC		Prod Csg:	\$ -	Rental Tools:	\$ 1,876		
WL:	14	GPM: 381	S/N:	7105696		Float Equip:	\$ -	Trucking:			
Cake:	1	Press: 1390	Jets:	6-16's		Well Head:	\$ -	Water:	\$ -		
Solids:	2	AV DP: 207	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:		AV DC: 340	Depth In:	9362		Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 110	FTG:	928		Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.2/6	ECD: 10.1	Hrs:	62.5		Separator:	\$ -	Cement:	\$ -		
Chlor:	6000	SPR #1 : 59-490	FPH:	14.8		Heater:	\$ -	Bits:	\$ -		
Ca :	120	SPR #2 :	WOB:	8-12		Pumping L/T:	\$ -	Mud Motors:	\$ 2,350		
Dapp ppb:	5.2	Btm.Up: 45	R-RPM:	45-60/50		Prime Mover:	\$ -	Corrosion:	\$ 100		
Time Break Down:			DOWN TIME		M-RPM:	Misc:		\$ -			
START	END	TIME	62.5 HR	Tot Rot Hr:	224.5	Daily Total:		\$ -			
6:00	9:30	3:30	DRLG 9949' - 10002' (53', 17.7 FPH).						Misc. / Labor:		\$ -
9:30	10:00	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.						Csg. Crew:		\$ -
10:00	6:00	20:00	DRLG 10002' - 10290' (288', 14.0 FPH).						Daily Total:		\$ 28,701
									Cum. Wtr:		\$ 13,050
									Cum. Fuel		\$ 70,158
									Cum. Bits:		\$ 27,000
									BHA		
									7-7/8" PDC	1.00	
			(#2 DW MOTOR IN NEED OF REPLACEMENT)						DOG SUB	1.00	
			(BOTH GENERATORS IN NEED OF REPLACEMENT)						.13 MM	32.87	
			(#1 MUD PUMP IN NEED OF REPLACEMENT)						STABILIZER	4.94	
			(ALL 3 AIR COMP IN NEED OF REPAIR OR REPLACEMENT)						16-6" DC'S	493.77	
			(CLUTCH ON #2 MUD PUMP OUT)								
									TOTAL BHA =	533.58	
									Survey	3°@6807'	
									Survey	3¼°@7763'	
P/U	208	LITH:	SS, SH, COAL						BKG GAS	460	
S/O	190	FLARE:							CONN GAS	220	
ROT.	203	LAST CSG.	8 5/8"	SET @	3558'			PEAK GAS	220		
FUEL	Used:	1586	On Hand:	3055	Co.Man	V GUINN		TRIP GAS			

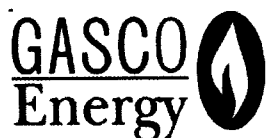


GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *TOYS RISE S-26 43-042-36113*

Well: SWF 34-26-9-18				Oper: TIH W/ BIT AND MM				Date: 02/13/06		14	
Depth: 8585' Prog: 0				D Hrs: 0		AV ROP: 0.0		Formation: WASATCH			
DMC: \$90				TMC: \$35,375				TDC: \$59,758		CWC: \$1,092,825	
Contractor: NABORS				Mud Co: MI DRLG FLUIDS				TANGIBLE COST		INTANGIBLE COST	
MW:	8.6	N° 1 P-1000 3.5 gpm		Bit #:	2			Conductor:	\$ -	Loc, Cost:	\$ 2,500
VIS:	50	SPM:		Size:	7-7/8			Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	13/25	N° 2 P-1000 3.5 gpm		Type:	HC506ZX			Int. Csg:	\$ -	Day Rate:	\$ 18,500
Gel:	14/20/26	SPM:		MFG:	HTC			Prod Csg:	\$ -	Rental Tools:	\$ 1,876
WL:	20	GPM:	0	S/N:	7106435			Float Equip:	\$ -	Trucking:	\$ 2,331
Cake:	1	Press:	870	Jets:	6-16's			Well Head:	\$ -	Water:	\$ -
Solids:	1	AV DP:	207	TD Out:				TBG/Rods:	\$ -	Fuel:	\$ 12,655
Sand:		AV DC:	340	Depth In:	8585			Packers:	\$ -	Mud Logger:	
PH :	9.0	JetVel:	110	FTG:				Tanks:	\$ -	Logging:	\$ -
Pf/Mf:	4/6.6	ECD:	8.6	Hrs:				Separator:	\$ -	Cement:	\$ -
Chlor:	6000	SPR #1 :		FPH:				Heater:	\$ -	Bits:	
Ca :	160	SPR #2 :		WOB:				Pumping L/T:	\$ -	Mud Motors:	\$ -
Dapp ppb:	5.3	Btm.Up:		R-RPM:				Prime Mover:	\$ -	Corrosion:	\$ -
Time Break Down:			DOWN TIME	M-RPM:				Misc:	\$ -	Consultant:	\$ 900
START	END	TIME	60 HR	Tot Rot Hr:	98.5			Daily Total:	\$ -	Drilling Mud:	\$ 90
6:00	9:30	3:30	JAR ON FISH							Misc. / Labor:	\$ 20,906
9:30	10:30	1:00	POOH LAYING DOWN 6 JTS.							Csg. Crew:	\$ -
10:30	11:00	0:30	POOH W/ 3 STDS. DP							Daily Total:	\$ 59,758
11:00	14:30	3:30	BLOW DN KELLY AND RD WIRELINE TRUCK							Cum. Wtr:	
14:30	18:00	3:30	POOH W/ FISH, PULLING WET STRING							Cum. Fuel	\$ 45,249
18:00	2:30	8:30	LAYDOWN 5 DC AND FISHING TOOLS.							Cum. Bits:	\$ 9,000
2:30	6:00	3:30	PU BIT & MM AND TIH TO 3550'							BHA	
										7-7/8" PDC	1.00
			(#2 DW MOTOR IN NEED OF REPLACEMENT)							DOG SUB	1.00
			(BOTH GENERATORS IN NEED OF REPLACEMENT)							MM	32.98
			(#1 MUD PUMP IN NEED OF REPLACEMENT, #2 MUD PUMP							STABILIZER	4.94
			IN NEED OF REPAIR)							16-6" DC'S	493.77
										TOTAL BHA =	533.69
										Survey	3°@6807'
										Survey	3 1/4°@7763'
P/U				LITH: SS, SH				BKG GAS			
S/O				FLARE:				CONN GAS			
ROT.				LAST CSG. 8 5/8" SET @ 3558'				PEAK GAS			
FUEL Used: 1062				On Hand: 4091				Co.Man V GUINN			
								TRIP GAS			



GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *TOGS R18E S-26 43-042 36113*

Well: SWF 34-26-9-18				Oper: TIH W/ BIT AND MM				Date: 02/14/06		15	
Depth: 8585' Prog: 0				D Hrs: 0		AV ROP: 0.0		Formation: WASATCH			
DMC: \$490				TMC: \$35,865				TDC: \$22,250		CWC: \$1,090,479	
Contractor: NABORS				Mud Co: MI DRLG FLUIDS				TANGIBLE COST		INTANGIBLE COST	
MW:	8.6	N° 1 P-1000 3.5 gpm		Bit #:	2			Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	50	SPM: 115		Size:	7-7/8			Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	13/25	N° 2 P-1000 3.5 gpm		Type:	HC506ZX			Int. Csg:	\$ -	Day Rate:	\$ 18,500
Gel:	14/20/26	SPM:		MFG:	HTC			Prod Csg:	\$ -	Rental Tools:	\$ 1,876
WL:	22	GPM: 381		S/N:	7106435			Float Equip:	\$ -	Trucking:	\$ 484
Cake:	1	Press: 1370		Jets:	6-16's			Well Head:	\$ -	Water:	\$ -
Solids:	1	AV DP: 207		TD Out:				TBG/Rods:	\$ -	Fuel:	\$ -
Sand:		AV DC: 340		Depth In:	8585			Packers:	\$ -	Mud Logger:	
PH :	9.0	JetVel: 110		FTG:				Tanks:	\$ -	Logging:	\$ -
Pf/Mf:	.2/5.8	ECD: 8.6		Hrs:				Separator:	\$ -	Cement:	\$ -
Chlor:	6000	SPR #1 :		FPH:				Heater:	\$ -	Bits:	
Ca :	160	SPR #2 :		WOB:				Pumping L/T:	\$ -	Mud Motors:	\$ -
Dapp ppb:	5	Btm.Up:		R-RPM:				Prime Mover:	\$ -	Corrosion:	\$ -
Time Break Down:			DOWN TIME	M-RPM:				Misc:	\$ -	Consultant:	\$ 900
START	END	TIME	62.5 HR	Tot Rot Hr:	98.5			Daily Total:	\$ -	Drilling Mud:	\$ 490
6:00	15:00	9:00	POOH CLEANING ROCKS OUT OF DC							Misc. / Labor:	\$ -
15:00	15:30	0:30	CHECK MM AND BLOWDOWN KELLY							Csg. Crew:	\$ -
15:30	18:00	2:30	REPAIR DW MOTORS AND CATHEAD							Daily Total:	\$ 22,250
18:00	0:30	6:30	TIH							Cum. Wtr:	
0:30	6:00	5:30	WASH AND REAM 8110 TO 8524'							Cum. Fuel	\$ 45,249
										Cum. Bits:	\$ 9,000
										BHA	
										7-7/8" PDC	1.00
			(#2 DW MOTOR IN NEED OF REPLACEMENT)							DOG SUB	1.00
			(BOTH GENERATORS IN NEED OF REPLACEMENT)							MM	32.98
			(#1 MUD PUMP IN NEED OF REPLACEMENT, #2 MUD PUMP							STABILIZER	4.94
			IN NEED OF REPAIR)							16-6" DC'S	493.77
			(ALL 3 AIR COMP IN NEED OF REPAIR OR REPLACEMENT)								
										TOTAL BHA =	533.69
										Survey	3°@6807'
										Survey	3 1/4°@7763'
P/U		LITH: SS, SH				BKG GAS					
S/O		FLARE:				CONN GAS					
ROT.		LAST CSG. 8 5/8" SET @ 3558'				PEAK GAS					
FUEL		Used: 1162	On Hand: 2929		Co.Man V GUINN		TRIP GAS				

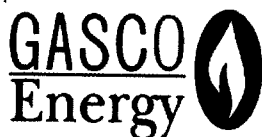


GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *TOYS R/RE 5-26 43-042 36113*

Well: SWF 34-26-9-18				Oper: TIH W/ BIT AND MM				Date: 02/15/06		16	
Depth: 8946'		Prog: 361		D Hrs: 23		AV ROP: 16.0		Formation: WASATCH			
DMC: \$3,776		TMC: \$39,641				TDC: \$50,896		CWC: \$1,141,375			
Contractor: NABORS				Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST		
MW:	9.2	N° 1 P-1000 3.5 gpm		Bit #:	2	Conductor: \$ -			Loc, Cost: \$ -		
VIS:	41	SPM: 115		Size:	7-7/8	Surf. Csg: \$ -			Rig Move: \$ -		
PV/YP:	12/12	N° 2 P-1000 3.5 gpm		Type:	HC506ZX	Int. Csg: \$ -			Day Rate: \$ 18,500		
Gel:	7/24/30	SPM:		MFG:	HTC	Prod Csg: \$ -			Rental Tools: \$ 1,876		
WL:	14	GPM: 381		S/N:	7106435	Float Equip: \$ -			Trucking: \$ 594		
Cake:	1	Press: 1370		Jets:	6-16's	Well Head: \$ -			Water: \$ 13,050		
Solids:	2	AV DP: 207		TD Out:		TBG/Rods: \$ -			Fuel: \$ -		
Sand:		AV DC: 340		Depth In:	8585	Packers: \$ -			Mud Logger: \$ 850		
PH :	9.0	JetVel: 110		FTG:	361	Tanks: \$ -			Logging: \$ -		
Pf/Mf:	4/6.2	ECD: 8.6		Hrs:	22.5	Separator: \$ -			Cement: \$ -		
Chlor:	6000	SPR #1: 64-490		FPH:	16.0	Heater: \$ -			Bits: \$ 9,000		
Ca :	160	SPR #2:		WOB:	15	Pumping L/T: \$ -			Mud Motors: \$ 2,250		
Dapp ppb:	5.1	Btm.Up: 42.7		R-RPM:	45	Prime Mover: \$ -			Corrosion: \$ 100		
Time Break Down:				DOWN TIME	M-RPM:	Misc: \$ -			Consultant: \$ 900		
START	END	TIME	62.5 HR	Tot Rot Hr:	98.5	Daily Total: \$ -			Drilling Mud: \$ 3,776		
6:00	7:00	1:00	WASH AND REAM 8524 TO 8585'						Misc. / Labor: \$ -		
7:00	16:30	9:30	DRLG 8585' - 8810' (225, 23.7 FPH).						Csg. Crew: \$ -		
16:30	17:00	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.						Daily Total: \$ 50,896		
17:00	6:00	13:00	DRLG 8810' - 8946' (136, 10.5 FPH).						Cum. Wtr: \$ 13,050		
									Cum. Fuel: \$ 45,249		
									Cum. Bits: \$ 18,000		
								BHA			
									7-7/8" PDC	1.00	
			(#2 DW MOTOR IN NEED OF REPLACEMENT)						DOG SUB	1.00	
			(BOTH GENERATORS IN NEED OF REPLACEMENT)						MM	32.98	
			(#1 MUD PUMP IN NEED OF REPLACEMENT, #2 MUD PUMP						STABILIZER	4.94	
			IN NEED OF REPAIR)						16-6" DC'S	493.77	
			(ALL 3 AIR COMP IN NEED OF REPAIR OR REPLACEMENT)								
									TOTAL BHA =	533.69	
									Survey	3°@6807'	
									Survey	3¼°@7763'	
P/U	185	LITH: SS, SH						BKG GAS	20		
S/O	170	FLARE:						CONN GAS	25		
ROT.	185	LAST CSG.		8 5/8"	SET @ 3558'		PEAK GAS		30		
FUEL	Used: 1305	On Hand: 1624		Co.Man V GUINN		TRIP GAS					

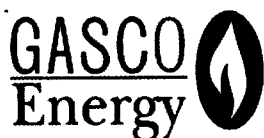


GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *T09S R18E S26 43-042-36113*

Well: SWF 34-26-9-18				Oper: DRILLING				Date: 02/16/06		17	
Depth: 9283'		Prog: 337		D Hrs: 24		AV ROP: 14.3		Formation: MESAVERDE			
DMC: \$4,824		TMC: \$44,465				TDC: \$41,955		CWC: \$1,183,330			
Contractor: NABORS				Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST		
MW:	9.5	N° 1 P-1000 3.5 gpm		Bit #:	2	Conductor: \$ -			Loc. Cost: \$ -		
VIS:	48	SPM: 115		Size:	7-7/8	Surf. Csg: \$ -			Rig Move: \$ -		
PV/YP:	14/15	N° 2 P-1000 3.5 gpm		Type:	HC506ZX	Int. Csg: \$ -			Day Rate: \$ 18,500		
Gel:	11/31/39	SPM:		MFG:	HTC	Prod Csg: \$ -			Rental Tools: \$ 1,876		
WL:	14.8	GPM: 381		S/N:	7106435	Float Equip: \$ -			Trucking: \$ -		
Cake:	1	Press: 1370		Jets:	6-16's	Well Head: \$ -			Water: \$ -		
Solids:	3	AV DP: 207		TD Out:		TBG/Rods: \$ -			Fuel: \$ 12,655		
Sand:		AV DC: 340		Depth In:	8585	Packers: \$ -			Mud Logger: \$ 850		
PH :	9.0	JetVel: 110		FTG:	361	Tanks: \$ -			Logging: \$ -		
Pf/Mf:	.4/5.7	ECD: 9.8		Hrs:	22.5	Separator: \$ -			Cement: \$ -		
Chlor:	6000	SPR #1: 64-490		FPH:	16.0	Heater: \$ -			Bits: \$ -		
Ca :	120	SPR #2:		WOB:	15-20	Pumping L/T: \$ -			Mud Motors: \$ 2,250		
Dapp ppb:	4.9	Btm.Up: 42.7		R-RPM:	45-60/50	Prime Mover: \$ -			Corrosion: \$ 100		
Time Break Down:			DOWN TIME	M-RPM:		Misc: \$ -			Consultant: \$ 900		
START	END	TIME	62.5 HR	Tot Rot Hr:	144.5	Daily Total: \$ -			Drilling Mud: \$ 4,824		
6:00	13:00	7:00	DRLG 8946' - 9095' (149, 21.3 FPH).						Misc. / Labor: \$ -		
13:00	13:30	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.						Csg. Crew: \$ -		
13:30	6:00	16:30	DRLG 9095' - 9283' (188, 11.4 FPH).						Daily Total: \$ 41,955		
									Cum. Wtr: \$ 13,050		
									Cum. Fuel \$ 57,904		
									Cum. Bits: \$ 18,000		
									BHA		
									7-7/8" PDC		1.00
			(#2 DW MOTOR IN NEED OF REPLACEMENT)						DOG SUB		1.00
			(BOTH GENERATORS IN NEED OF REPLACEMENT)						MM		32.98
			(#1 MUD PUMP IN NEED OF REPLACEMENT, #2 MUD PUMP						STABILIZER		4.94
			IN NEED OF REPAIR)						16-6" DC'S		493.77
			(ALL 3 AIR COMP IN NEED OF REPAIR OR REPLACEMENT)								
									TOTAL BHA =		533.69
									Survey		3°@6807'
									Survey		3 1/4°@7763'
P/U	186	LITH: SS, SH						BKG GAS		20	
S/O	177	FLARE:						CONN GAS		115	
ROT.	186	LAST CSG.		8 5/8"	SET @	3558'	PEAK GAS		120		
FUEL	Used: 0	On Hand: 1624		Co.Man		V GUINN	TRIP GAS				



GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *TOYS R US S-26 43-047-3613*

Well: SWF 34-26-9-18				Oper: POOH FOR BIT #3				Date: 02/18/06		18	
Depth: 9362' Prog: 79				D Hrs: 18		AV ROP: 4.4		Formation: ¹⁷ MESAVERDE			
DMC: \$2,457				TMC: \$46,922				TDC: \$27,087		CWC: \$1,210,417	
Contractor: NABORS				Mud Co: MI DRLG FLUIDS				TANGIBLE COST		INTANGIBLE COST	
MW:	8.9	N° 1 P-1000 3.5 gpm	Bit #:	2		Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	41	SPM: 115	Size:	7-7/8		Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	11/16	N° 2 P-1000 3.5 gpm	Type:	HC506ZX		Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	10/30/38	SPM:	MFG:	HTC		Prod Csg:	\$ -	Rental Tools:	\$ 1,876		
WL:	14	GPM: 381	S/N:	7106435		Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1	Press: 1370	Jets:	6-16's		Well Head:	\$ -	Water:	\$ -		
Solids:	2.8	AV DP: 207	TD Out:	9362		TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:		AV DC: 340	Depth In:	8585		Packers:	\$ -	Mud Logger:	\$ 850		
PH :	9.0	JetVel: 110	FTG:	777		Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.2/6	ECD: 9.8	Hrs:	40.5		Separator:	\$ -	Cement:	\$ -		
Chlor:	6000	SPR #1 : 64-490	FPH:	19.2		Heater:	\$ -	Bits:	\$ -		
Ca :	120	SPR #2 :	WOB:	15-20		Pumping L/T:	\$ -	Mud Motors:	\$ 1,800		
Dapp ppb:	5	Btm.Up: 42.7	R-RPM:	45-60/50		Prime Mover:	\$ -	Corrosion:	\$ 100		
Time Break Down:			DOWN TIME	M-RPM:		Misc:	\$ -	Consultant:	\$ 900		
START	END	TIME	62.5 HR	Tot Rot Hr:	162.5	Daily Total:	\$ -	Drilling Mud:	\$ 2,457		
6:00	15:30	9:30	DRLG 9283' - 9319' (188', 20.2 FPH).						Misc. / Labor:	\$ 604	
15:30	16:00	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.						Csg. Crew:	\$ -	
16:00	0:30	8:30	DRLG 9319' - 9362' (43', 5.1 FPH).						Daily Total:	\$ 27,087	
0:30	1:00	0:30	PUMPED PILL AND BLOWDOWN KELLY						Cum. Wtr:	\$ 13,050	
1:00	6:00	5:00	POOH FOR BIT #3						Cum. Fuel	\$ 57,904	
									Cum. Bits:	\$ 18,000	
									BHA		
									7-7/8" PDC	1.00	
			(#2 DW MOTOR IN NEED OF REPLACEMENT)						DOG SUB	1.00	
			(BOTH GENERATORS IN NEED OF REPLACEMENT)						MM	32.98	
			(#1 MUD PUMP IN NEED OF REPLACEMENT)						STABILIZER	4.94	
			(ALL 3 AIR COMP IN NEED OF REPAIR OR REPLACEMENT)						16-6" DC'S	493.77	
									TOTAL BHA =	533.69	
									Survey	3°@6807'	
									Survey	3 1/4°@7763'	
P/U	193	LITH:	SS, SH						BKG GAS	520	
S/O	182	FLARE:							CONN GAS	550	
ROT.	188	LAST CSG.	8 5/8"		SET @		3558'	PEAK GAS	550		
FUEL	Used: 1305	On Hand:	2929		Co.Man		V GUINN	TRIP GAS			

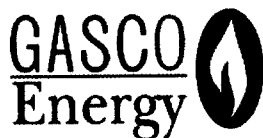


GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *T09S R 18E S-26 43-042 36113*

Well: SWF 34-26-9-18			Oper: DRILLING			Date: 02/18/06		19	
Depth: 9542' Prog: 180			D Hrs: 18		AV ROP: 10.0		Formation: MESAVERDE		
DMC: \$1,618		TMC: \$48,540			TDC: \$27,203		CWC: \$1,237,620		
Contractor: NABORS			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:	9.8	N° 1 P-1000 3.5 gpm	Bit #:	3		Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	47	SPM:	Size:	7-7/8		Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	11/16	N° 2 P-1000 3.5 gpm	Type:	HC506ZX		Int. Csg:	\$ -	Day Rate:	\$ 18,500
Gel:	8/25/31	SPM: 115	MFG:	HTC		Prod Csg:	\$ -	Rental Tools:	\$ 1,876
WL:	12.8	GPM: 381	S/N:	7105696		Float Equip:	\$ -	Trucking:	\$ 1,462
Cake:	1	Press: 1390	Jets:	6-16's		Well Head:	\$ -	Water:	\$ -
Solids:	2	AV DP: 207	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -
Sand:		AV DC: 340	Depth In:	9362		Packers:	\$ -	Mud Logger:	\$ 850
PH :	9.0	JetVel: 110	FTG:	180		Tanks:	\$ -	Logging:	\$ -
Pf/Mf:	.2/6	ECD: 10.1	Hrs:	15.5		Separator:	\$ -	Cement:	\$ -
Chlor:	6000	SPR #1 : 54-390	FPH:	11.6		Heater:	\$ -	Bits:	\$ -
Ca :	120	SPR #2 :	WOB:	8-12		Pumping L/T:	\$ -	Mud Motors:	\$ 1,550
Dapp ppb:	5	Btm.Up: 45	R-RPM:	45-60/50		Prime Mover:	\$ -	Corrosion:	\$ 100
Time Break Down:			DOWN TIME	M-RPM:		Misc:	\$ -	Consultant:	\$ 900
START	END	TIME	62.5 HR	Tot Rot Hr:	177.5	Daily Total:	\$ -	Drilling Mud:	\$ 1,618
6:00	7:30	1:30	LAYDOWN MM, REPLACE WEARBUSHING				Misc. / Labor: \$ 347		
7:30	8:00	0:30	PU NEW MM				Csg. Crew: \$ -		
8:00	13:00	5:00	TIH W/ BIT #3				Daily Total: \$ 27,203		
13:00	14:00	1:00	WASH AND REAM 60' TO BTM				Cum. Wtr: \$ 13,050		
14:00	15:30	1:30	DRLG 9362' - 9379' (17', 11.3 FPH).				Cum. Fuel \$ 57,904		
15:30	16:00	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.				Cum. Bits: \$ 18,000		
16:00	6:00	14:00	DRLG 9379' - 9542' (163', 11.6 FPH).				BHA		
							7-7/8" PDC	1.00	
			(#2 DW MOTOR IN NEED OF REPLACEMENT)				DOG SUB	1.00	
			(BOTH GENERATORS IN NEED OF REPLACEMENT)				MM	32.98	
			(#1 MUD PUMP IN NEED OF REPLACEMENT)				STABILIZER	4.94	
			(ALL 3 AIR COMP IN NEED OF REPAIR OR REPLACEMENT)				16-6" DC'S	493.77	
			(CLUTCH ON #2 MUD PUMP OUT)						
							TOTAL BHA =	533.69	
							Survey	3°@6807'	
							Survey	3¼°@7763'	
P/U	197	LITH:	SS, SH, COAL				BKG GAS	80	
S/O	185	FLARE:	10' ON BTMS UP				CONN GAS	450	
ROT.	192	LAST CSG.	8 5/8"	SET @	3558'		PEAK GAS	4950	
FUEL	Used: 1305	On Hand:	1624	Co.Man	V GUINN		TRIP GAS	4950	

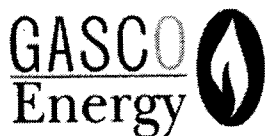


GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *TOIS R 18E S-26 43-04N 3613*

Well: SWF 34-26-9-18				Oper: DRILLING				Date: 02/19/06		20		
Depth: 9949' Prog: 407				D Hrs: 24		AV ROP: 17.3		Formation: MESAVERDE				
DMC: \$4,259		TMC: \$52,798		TDC: \$50,089		CWC: \$1,287,709						
Contractor: NABORS				Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST			
MW:	9.6	N° 1 P-1000 3.5 gpm		Bit #:	3	Conductor: \$ -			Loc, Cost: \$ -			
VIS:	40	SPM:		Size:	7-7/8	Surf. Csg: \$ -			Rig Move: \$ -			
PV/YP:	10/15	N° 2 P-1000 3.5 gpm		Type:	HC506ZX	Int. Csg: \$ -			Day Rate: \$ 18,500			
Gel:	8/26/33	SPM: 115		MFG:	HTC	Prod Csg: \$ -			Rental Tools: \$ 1,876			
WL:	15	GPM :	381	S/N:	7105696	Float Equip: \$ -			Trucking:			
Cake:	1	Press:	1390	Jets:	6-16's	Well Head: \$ -			Water: \$ -			
Solids:	2	AV DP:	207	TD Out:		TBG/Rods: \$ -			Fuel: \$ 12,254			
Sand:		AV DC:	340	Depth In:	9362	Packers: \$ -			Mud Logger: \$ 850			
PH :	9.0	JetVel:	110	FTG:	180	Tanks: \$ -			Logging: \$ -			
Pf/Mf:	.2/6	ECD:	10.1	Hrs:	15.5	Separator: \$ -			Cement: \$ -			
Chlor:	6000	SPR #1 :	54-390	FPH:	11.6	Heater: \$ -			Bits: \$ 9,000			
Ca :	120	SPR #2 :		WOB:	8-12	Pumping L/T: \$ -			Mud Motors: \$ 2,350			
Dapp ppb:	5	Btm.Up:	45	R-RPM:	45-60/50	Prime Mover: \$ -			Corrosion: \$ 100			
Time Break Down:				DOWN TIME		M-RPM:		Misc: \$ -		Consultant: \$ 900		
START	END	TIME		62.5 HR	Tot Rot Hr:	177.5	Daily Total: \$ -		Drilling Mud: \$ 4,259			
6:00	9:30	3:30		DRLG 9542' - 9600' (58', 16.6 FPH).							Misc. / Labor: \$ -	
9:30	10:00	0:30		RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.							Csg. Crew: \$ -	
10:00	6:00	20:00		DRLG 9600' - 9949' (349', 17.5 FPH).							Daily Total: \$ 50,089	
											Cum. Wtr: \$ 13,050	
											Cum. Fuel: \$ 70,158	
											Cum. Bits: \$ 27,000	
											BHA	
											7-7/8" PDC	1.00
				(#2 DW MOTOR IN NEED OF REPLACEMENT)							DOG SUB	1.00
				(BOTH GENERATORS IN NEED OF REPLACEMENT)							.13 MM	32.87
				(#1 MUD PUMP IN NEED OF REPLACEMENT)							STABILIZER	4.94
				(ALL 3 AIR COMP IN NEED OF REPAIR OR REPLACEMENT)							16-6" DC'S	493.77
				(CLUTCH ON #2 MUD PUMP OUT)								
											TOTAL BHA =	533.58
											Survey	3°@6807'
											Survey	3 1/4°@7763'
P/U	200	LITH: SS, SH, COAL		BKG GAS						130		
S/O	185	FLARE:		CONN GAS						440		
ROT.	193	LAST CSG.		8 5/8"	SET @		3558'	PEAK GAS		550		
FUEL	Used: 1483	On Hand: 4641		Co.Man		V GUINN		TRIP GAS				

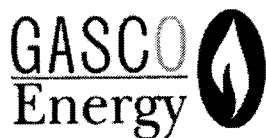


GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *T09S R18ES-26 43-042-36113*

Well: SWF 34-26-9-18				Oper: JAR ON FISH				Date: 02/12/06		13	
Depth: 8585' Prog: 0				D Hrs: 0		AV ROP: 0.0		Formation: WASATCH			
DMC: \$391				TMC: \$35,285				TDC: \$60,059		CWC: \$1,033,067	
Contractor: NABORS				Mud Co: MI DRLG FLUIDS				TANGIBLE COST		INTANGIBLE COST	
MW:	8.6	N° 1 P-1000 3.5 gpm		Bit #:	2			Conductor:	\$ -	Loc, Cost:	\$ 2,500
VIS:	52	SPM: 100		Size:	7-7/8			Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	13/25	N° 2 P-1000 3.5 gpm		Type:	HC506ZX			Int. Csg:	\$ -	Day Rate:	\$ 18,500
Gel:	14/20/26	SPM:		MFG:	HTC			Prod Csg:	\$ -	Rental Tools:	\$ 1,876
WL:	20	GPM:	331	S/N:	7106435			Float Equip:	\$ -	Trucking:	\$ 2,331
Cake:	1	Press:	870	Jets:	6-16's			Well Head:	\$ -	Water:	\$ -
Solids:	1	AV DP:	207	TD Out:				TBG/Rods:	\$ -	Fuel:	\$ 12,655
Sand:		AV DC:	340	Depth In:	8585			Packers:	\$ -	Mud Logger:	
PH :	9.0	JetVel:	110	FTG:				Tanks:	\$ -	Logging:	\$ -
Pf/Mf:	.3/6.6	ECD:	8.6	Hrs:				Separator:	\$ -	Cement:	\$ -
Chlor:	6000	SPR #1 :		FPH:				Heater:	\$ -	Bits:	
Ca :	160	SPR #2 :		WOB:				Pumping L/T:	\$ -	Mud Motors:	\$ -
Dapp ppb:	5.4	Btm.Up:		R-RPM:				Prime Mover:	\$ -	Corrosion:	\$ -
Time Break Down:			DOWN TIME	M-RPM:				Misc:	\$ -	Consultant:	\$ 900
START	END	TIME	60 HR	Tot Rot Hr:	98.5			Daily Total:	\$ -	Drilling Mud:	\$ 391
6:00	8:30	2:30	POOH W/ 720' DP AND LD 4-DC							Misc. / Labor:	\$ 20,906
8:30	10:30	2:00	CHANGE OUT FISHING TOOLS							Csg. Crew:	\$ -
10:30	12:00	1:30	TIH TO 3496'							Daily Total:	\$ 60,059
12:00	14:00	2:00	SLIP AND CUT 120' DRLG LINE							Cum. Wtr:	
14:00	15:30	1:30	TIH TO TOP OF FISH @ 8065'							Cum. Fuel	\$ 45,249
15:30	16:30	1:00	CIRC. ON TOP OF FISH							Cum. Bits:	\$ 9,000
16:30	6:00	13:30	JAR ON FISH, HAVE MOVED FISH UP HOLE 15'							BHA	
										7-7/8" PDC	1.00
										DOG SUB	1.00
			(#2 DW MOTOR IN NEED OF REPLACEMENT)							MM	32.95
			(BOTH GENERATORS IN NEED OF REPLACEMENT)							STABILIZER	4.94
			(#1 MUD PUMP IN NEED OF REPLACEMENT, #2 MUD PUMP							12-6" DC'S	370.32
			IN NEED OF REPAIR)								
										TOTAL BHA =	410.21
										Survey	3°@6807'
										Survey	3 1/4°@7763'
P/U		LITH: SS, SH		BKG GAS							
S/O		FLARE:		CONN GAS							
ROT.		LAST CSG. 8 5/8"		SET @ 3558'		PEAK GAS					
FUEL		Used: 1058	On Hand: 5153	Co.Man V GUINN		TRIP GAS					

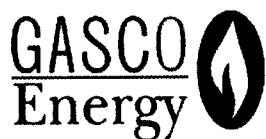


GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *TOGS RIGS-26 43-047-36113*

Well: SWF 34-26-9-18				Oper: MUD UP AND COND. HOLE				Date: 02/9/06		12	
Depth: 8585' Prog: 0				D Hrs: 0		AV ROP: 0.0		Formation: // WASATCH			
DMC: \$2,472		TMC: \$32,423		TDC: \$62,140		CWC: \$973,008					
Contractor: NABORS				Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST		
MW:	8.6	N° 1 P-1000 3.5 gpm	Bit #:	2		Conductor:	\$ -	Loc, Cost:	\$	2,500	
VIS:	52	SPM: 100	Size:	7-7/8		Surf. Csg:	\$ -	Rig Move:	\$	-	
PV/YP:	13/25	N° 2 P-1000 3.5 gpm	Type:	HC506ZX		Int. Csg:	\$ -	Day Rate:	\$	18,500	
Gel:	14/20/26	SPM:	MFG:	HTC		Prod Csg:	\$ -	Rental Tools:	\$	1,876	
WL:	20	GPM: 331	S/N:	7106435		Float Equip:	\$ -	Trucking:	\$	2,331	
Cake:	1	Press: 870	Jets:	6-16's		Well Head:	\$ -	Water:	\$	-	
Solids:	4	AV DP: 207	TD Out:			TBG/Rods:	\$ -	Fuel:	\$	12,655	
Sand:		AV DC: 340	Depth In:	8585		Packers:	\$ -	Mud Logger:			
PH:	9.0	JetVel: 110	FTG:			Tanks:	\$ -	Logging:	\$	-	
Pf/Mf:	.2/6.4	ECD: 8.6	Hrs:			Separator:	\$ -	Cement:	\$	-	
Chlor:	6000	SPR #1:	FPH:			Heater:	\$ -	Bits:			
Ca:	160	SPR #2:	WOB:			Pumping L/T:	\$ -	Mud Motors:	\$	-	
Dapp ppb:	5.4	Btm.Up:	R-RPM:			Prime Mover:	\$ -	Corrosion:	\$	-	
Time Break Down:			DOWN TIME	M-RPM:		Misc:	\$ -	Consultant:	\$	900	
START	END	TIME	60 HR	Tot Rot Hr:	98.5	Daily Total:	\$ -	Drilling Mud:	\$	2,472	
6:00	10:00	4:00	JAR ON FISH						Misc. / Labor:	\$	20,906
10:00	13:30	3:30	RU FREEPOINT TRUCK						Csg. Crew:	\$	-
13:30	21:30	8:00	FREEPOINT AND BACKOFF AT 8065'						Daily Total:	\$	62,140
21:30	22:30	1:00	CIRC AND COND MUD, BRING VISC UP TO 50						Cum. Wtr:		
22:30	3:00	4:30	POOH W/ FISHING TOOLS AND RECOVERD FISH						Cum. Fuel	\$	45,249
3:00	6:00	3:00	LD FISHING TOOLS AND STAND BACK REC. DP						Cum. Bits:	\$	9,000
									BHA		
			RECOVERD 720' OF DP AND 4 DC OF FISH						7-7/8" PDC		1.00
									DOG SUB		1.00
			(#2 DW MOTOR HAS APPARENTLY FAILED)						MM		32.95
			(BOTH GENERATORS IN NEED OF REPLACEMENT)						STABILIZER		4.94
			(#1 MUD PUMP IN NEED OF REPLACEMENT, #2 MUD PUMP						12-6" DC'S		370.32
			IN NEED OF REPAIR)								
									TOTAL BHA =		410.21
									Survey		3°@6807'
									Survey		3 1/4°@7763'
P/U		LITH: SS, SH		BKG GAS							
S/O		FLARE:		CONN GAS							
ROT.		LAST CSG. 8 5/8"		SET @ 3558'		PEAK GAS					
FUEL Used: 1218		On Hand: 6211		Co.Man V GUINN		TRIP GAS					

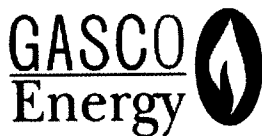


GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 T 095 R 18 E S-26 43-042 36113

Well: SWF 34-26-9-18			Oper: MUD UP AND COND. HOLE			Date: 02/9/06		11		
Depth: 8585' Prog: 0			D Hrs: 0		AV ROP: 0.0		Formation: WASATCH			
DMC: \$6,778			TMC: \$32,423			TDC: \$28,054		CWC: \$910,868		
Contractor: NABORS			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	8.5	N° 1 P-1000 3.5 gpm	Bit #:	2		Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	F	SPM:	Size:	7-7/8		Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	R	N° 2 P-1000 3.5 gpm	Type:	HC506ZX		Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	E	SPM:	MFG:	HTC		Prod Csg:	\$ -	Rental Tools:	\$ 1,876	
WL:	S	GPM: 0	S/N:	7106435		Float Equip:	\$ -	Trucking:	\$ -	
Cake:	H	Press: 870	Jets:	6-16's		Well Head:	\$ -	Water:	\$ -	
Solids:	W	AV DP: 207	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:	A	AV DC: 340	Depth In:	8585		Packers:	\$ -	Mud Logger:		
PH:	T	JetVel: 110	FTG:			Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	E	ECD: 8.6	Hrs:			Separator:	\$ -	Cement:	\$ -	
Chlor:	R	SPR #1:	FPH:			Heater:	\$ -	Bits:		
Ca:		SPR #2:	WOB:			Pumping L/T:	\$ -	Mud Motors:	\$ -	
Dapp ppb:	0	Btm. Up:	R-RPM:			Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			DOWN TIME		M-RPM:	Misc:		Consultant:		
START	END	TIME	60 HR	Tot Rot Hr:	98.5	Daily Total:		Drilling Mud:		
6:00	10:00	4:00	WASH AND REAM 6890-7250'						Misc. / Labor:	
10:00	13:30	3:30	CIRC AND COND. MUD AND HOLE						Csg. Crew: \$ -	
13:30	18:00	4:30	PUMPED PILL AND POOH						Daily Total: \$ 28,054	
18:00	21:30	3:30	PU FISHING TOOLS AND TIH W/ DC						Cum. Wtr:	
21:30	22:30	1:00	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.						Cum. Fuel: \$ 32,594	
22:30	1:00	2:30	TIH TO TOP OF FISH						Cum. Bits: \$ 9,000	
1:00	2:00	1:00	CIRC. DOWN TO TOP OF FISH						BHA	
2:00	3:00	1:00	STAND BACK KELLY AND SCREW INTO FISH						7-7/8" PDC	1.00
3:00	6:00	3:00	JAR ON FISH						DOG SUB	1.00
									MM	32.95
			LEFT TOTAL BHA AND 740' DP IN HOLE						STABILIZER	4.94
									16-6" DC'S	493.77
			(#1 DW MOTOR IN NEED OF REPLACEMENT, BOTH							
			GENERATORS IN NEED OF REPLACEMENT)							
			(#1 MUD PUMP IN NEED OF REPLACEMENT, #2 MUD PUMP							
			IN NEED OR REPAIR)						TOTAL BHA = 533.66	
									Survey	3°@6807'
									Survey	3 1/4°@7763'
P/U			LITH: SS, SH			BKG GAS				
S/O			FLARE:			CONN GAS				
ROT.			LAST CSG. 8 5/8"			SET @ 3558'		PEAK GAS		
FUEL Used: 1030			On Hand: 2929			Co.Man V GUINN		TRIP GAS		

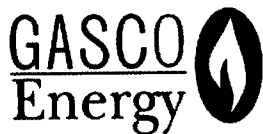


GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *T09S R18E S-26 43-042-36113*

Well: SWF 34-26-9-18				Oper: MUD UP AND COND. HOLE				Date: 02/9/06		10	
Depth: 8585' Prog: 0				D Hrs: 0		AV ROP: 0.0		Formation: WASATCH			
DMC: \$5,704				TMC: \$25,645				TDC: \$29,948		CWC: \$882,814	
Contractor: NABORS				Mud Co: MI DRLG FLUIDS				TANGIBLE COST		INTANGIBLE COST	
MW:	8.5	N° 1 P-1000 3.5 gpm		Bit #:	2			Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	F	SPM:		Size:	7-7/8			Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	R	N° 2 P-1000 3.5 gpm		Type:	HC506ZX			Int. Csg:	\$ -	Day Rate:	\$ 18,500
Gel:	E	SPM:		MFG:	HTC			Prod Csg:	\$ -	Rental Tools:	\$ 1,876
WL:	S	GPM: 0		S/N:	7106435			Float Equip:	\$ -	Trucking:	\$ -
Cake:	H	Press: 870		Jets:	6-16's			Well Head:	\$ -	Water:	\$ -
Solids:	W	AV DP: 207		TD Out:				TBG/Rods:	\$ -	Fuel:	\$ -
Sand:	A	AV DC: 340		Depth In:	8585			Packers:	\$ -	Mud Logger:	
PH :	T	JetVel: 110		FTG:				Tanks:	\$ -	Logging:	\$ -
Pf/Mf:	E	ECD: 8.6		Hrs:				Separator:	\$ -	Cement:	\$ -
Chlor:	R	SPR #1 :		FPH:				Heater:	\$ -	Bits:	
Ca :		SPR #2 :		WOB:				Pumping L/T:	\$ -	Mud Motors:	\$ -
Dapp ppb:	0	Btm.Up:		R-RPM:				Prime Mover:	\$ -	Corrosion:	\$ -
Time Break Down:			DOWN TIME	M-RPM:				Misc:	\$ -	Consultant:	\$ 900
START	END	TIME	60 HR	Tot Rot Hr:	98.5			Daily Total:	\$ -	Drilling Mud:	\$ 5,704
6:00	8:00	2:00	FINISH POOH W/ DP							Misc. / Labor:	\$ 2,968
8:00	9:30	1:30	PU BIT, BS, AND 1 DC.							Csg. Crew:	\$ -
9:30	10:30	1:00	RU LAYDOWN TRUCK AND HOLD SAFETY MEETING							Daily Total:	\$ 29,948
10:30	12:00	1:30	PU 7 DC AND RD LAYDOWN TRUCK							Cum. Wtr:	
12:00	2:00	14:00	TIH TO 4136'							Cum. Fuel	\$ 32,594
2:00	19:00	17:00	CIRC. HOLE AND MUD UP							Cum. Bits:	\$ 9,000
19:00	20:00	1:00	TIH TO 6600'							BHA	
20:00	23:30	3:30	CIRC. HOLE AND MUD UP							7-7/8" PDC	1.00
23:30	2:30	3:00	WASH AND REAM 6600-6890'							DOG SUB	1.00
2:30	6:00	3:30	CIRC. HOLE AND BUILD UP MUD VOLUME (LOOSING MUD)							MM	32.95
										STABILIZER	4.94
			LEFT TOTAL BHA AND 740' DP IN HOLE							16-6" DC'S	493.77
										7-7/8" BIT	1.00
										8-6" DC'S	251.08
										TOTAL BHA =	785.74
										Survey	3°@6807'
										Survey	3 1/4°@7763'
P/U		LITH: SS, SH				BKG GAS					
S/O		FLARE:				CONN GAS					
ROT.		LAST CSG. 8 5/8"				SET @ 3558'		PEAK GAS			
FUEL		Used: 1327	On Hand: 3959		Co.Man V GUINN		TRIP GAS				

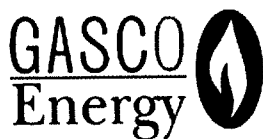


GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *T09S R 18E S-26 43-04A-36113*

Well: SWF 34-26-9-18				Oper: POOH W/ DP				Date: 02/8/06		9	
Depth: 8585' Prog: 0				D Hrs: 0		AV ROP: 0.0		Formation: WASATCH			
DMC: \$1,165				TMC: \$19,940				TDC: \$35,956		CWC: \$852,866	
Contractor: NABORS				Mud Co: MI DRLG FLUIDS				TANGIBLE COST		INTANGIBLE COST	
MW:	8.5	N° 1 P-1000 3.5 gpm		Bit #:	2			Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	F	SPM:		Size:	7-7/8			Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	R	N° 2 P-1000 3.5 gpm		Type:	HC506ZX			Int. Csg:	\$ -	Day Rate:	\$ 18,500
Gel:	E	SPM:		MFG:	HTC			Prod Csg:	\$ -	Rental Tools:	\$ 1,876
WL:	S	GPM : 0		S/N:	7106435			Float Equip:	\$ -	Trucking:	\$ -
Cake:	H	Press: 870		Jets:	6-16's			Well Head:	\$ -	Water:	\$ -
Solids:	W	AV DP: 207		TD Out:				TBG/Rods:	\$ -	Fuel:	\$ -
Sand:	A	AV DC: 340		Depth In:	8585			Packers:	\$ -	Mud Logger:	\$ 850
PH :	T	JetVel: 110		FTG:				Tanks:	\$ -	Logging:	\$ -
Pf/Mf:	E	ECD: 8.6		Hrs:				Separator:	\$ -	Cement:	\$ -
Chlor:	R	SPR #1 :		FPH:				Heater:	\$ -	Bits:	
Ca :		SPR #2 :		WOB:				Pumping L/T:	\$ -	Mud Motors:	\$ -
Dapp ppb:	0	Btm.Up:		R-RPM:				Prime Mover:	\$ -	Corrosion:	\$ -
Time Break Down:			DOWN TIME	M-RPM:				Misc:	\$ -	Consultant:	\$ 900
START	END	TIME	60 HR	Tot Rot Hr: 98.5				Daily Total:	\$ -	Drilling Mud:	\$ 1,165
6:00	10:30	4:30		FINISH TIH WORKING TIGHT HOLE AT 4021 & 6880.						Misc. / Labor:	\$ 12,665
10:30	11:00	0:30		ATTEMPT TO WASH DOWN 60' W/O RETURNS						Csg. Crew:	\$ -
11:00	20:30	9:30		WORK STUCK PIPE						Daily Total:	\$ 35,956
20:30	4:00	7:30		RU WIRELINE TRUCK AND FREEPOINT/BO DP @ 7254'						Cum. Wtr:	
4:00	6:00	2:00		POOH W/ DP						Cum. Fuel	\$ 32,594
										Cum. Bits:	\$ 9,000
				LEFT TOTAL BHA AND 740' DP IN HOLE						BHA	
										7-7/8" PDC	1.00
										DOG SUB	1.00
										MM	32.95
										STABILIZER	4.94
										16-6" DC'S	493.77
										TOTAL BHA =	533.66
										Survey	3°@6807'
										Survey	3¼°@7763'
P/U				LITH: SS, SH				BKG GAS 20			
S/O				FLARE:				CONN GAS			
ROT.				LAST CSG. 8 5/8" SET @ 3558'				PEAK GAS			
FUEL Used: 925 On Hand: 5286				Co.Man V GUINN				TRIP GAS			

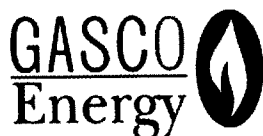


GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *T09S R18E S26 43-042-36113*

Well: SWF 34-26-9-18				Oper: TIH INCOMPLETE				Date: 02/7/06		8	
Depth: 8585' Prog: 0				D Hrs: 0		AV ROP: 0.0		Formation: WASATCH			
DMC: \$0				TMC: \$18,596				TDC: \$30,151		CWC: \$816,910	
Contractor: NABORS				Mud Co: MI DRLG FLUIDS				TANGIBLE COST		INTANGIBLE COST	
MW:	8.5	N° 1 P-1000 3.5 gpm		Bit #:	1			Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	F	SPM:		Size:	7-7/8	7-7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	R	N° 2 P-1000 3.5 gpm		Type:	HC504ZX	HC506ZX	Int. Csg:	\$ -	Day Rate:	\$ 3,854	
Gel:	END	SPM:		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 1,876	
WL:	S	GPM: 0		S/N:	7110377	7106435	Float Equip:	\$ -	Trucking:	\$ 2,354	
Cake:	H	Press: 870		Jets:	6-16's	6-16's	Well Head:	\$ -	Water:	\$ -	
Solids:	W	AV DP: 207		TD Out:	8585		TBG/Rods:	\$ -	Fuel:	\$ 20,317	
Sand:	A	AV DC: 340		Depth In:	3558	8585	Packers:	\$ -	Mud Logger:	\$ 850	
PH :	T	JetVel: 110		FTG:	5027		Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	E	ECD: 8.6		Hrs:	98		Separator:	\$ -	Cement:	\$ -	
Chlor:	R	SPR #1 :		FPH:	51.3		Heater:	\$ -	Bits:		
Ca :		SPR #2 :		WOB:	13-15		Pumping L/T:	\$ -	Mud Motors:	\$ -	
Dapp ppb:	0	Btm.Up:		R-RPM:	55-50		Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			DOWN TIME	M-RPM:			Misc:	\$ -	Consultant:	\$ 900	
START	END	TIME	14 HR	Tot Rot Hr:	98.5	98.5	Daily Total:	\$ -	Drilling Mud:	\$ -	
6:00	1:00	19:00	REPLACE #1 DW MOTOR							Misc. / Labor:	\$ -
1:00	3:00	2:00	FINISH POOH							Csg. Crew:	\$ -
3:00	4:00	1:00	CHANGE OUT BIT AND MM							Daily Total:	\$ 30,151
4:00	6:00	2:00	TIH INCOMPLETE							Cum. Wtr:	
										Cum. Fuel	\$ 32,594
										Cum. Bits:	\$ 9,000
										BHA	
										7-7/8" PDC	1.00
										DOG SUB	1.00
										MM	32.95
										STABILIZER	4.94
										16-6" DC'S	493.77
										TOTAL BHA =	533.66
										Survey	3°@6807'
										Survey	3 1/4°@7763'
P/U				LITH: SS, SH				BKG GAS 20			
S/O				FLARE:				CONN GAS			
ROT.				LAST CSG. 8 5/8" SET @ 3558'				PEAK GAS			
FUEL Used: 2248 On Hand: 6211				Co.Man V GUINN				TRIP GAS			

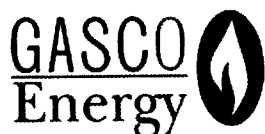


GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *T 09S R 18E S-26 43-042-36113*

Well: SWF 34-26-9-18				Oper: WO FLOOR MOTOR				Date: 02/6/06		7		
Depth: 8585' Prog: 0				D Hrs: 0		AV ROP: 0.0		Formation: WASATCH				
DMC: \$0				TMC: \$18,596				TDC: \$3,626		CWC: \$775,805		
Contractor: NABORS				Mud Co: MI DRLG FLUIDS				TANGIBLE COST		INTANGIBLE COST		
MW:	8.5	N° 1 P-1000 3.5 gpm		Bit #:	1		Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	F	SPM: 115		Size:	7/7/2008		Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	R	N° 2 P-1000 3.5 gpm		Type:	HC504ZX		Int. Csg:	\$ -	Day Rate:	\$ -		
Gel:	END	SPM:		MFG:	HTC		Prod Csg:	\$ -	Rental Tools:	\$ 1,876		
WL:	S	GPM : 381		S/N:	7110377		Float Equip:	\$ -	Trucking:	\$ -		
Cake:	H	Press: 870		Jets:			Well Head:	\$ -	Water:	\$ -		
Solids:	W	AV DP: 207		TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:	A	AV DC: 340		Depth In:	3558		Packers:	\$ -	Mud Logger:	\$ 850		
PH :	T	JetVel: 110		FTG:	5027		Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	E	ECD: 8.6		Hrs:	98		Separator:	\$ -	Cement:	\$ -		
Chlor:	R	SPR #1 :		FPH:	51.3		Heater:	\$ -	Bits:			
Ca :		SPR #2 : 66-328		WOB:	13-15		Pumping L/T:	\$ -	Mud Motors:	\$ -		
Dapp ppb:	0	Btm.Up:		R-RPM:	55-50		Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			DOWN TIME	M-RPM:			Misc:	\$ -	Consultant:	\$ 900		
START	END	TIME	14 HR	Tot Rot Hr:		98.5	Daily Total:	\$ -	Drilling Mud:	\$ -		
6:00	5:59	24	LOOKING FOR REPLACEMENT FLOOR MOTORS							Misc. / Labor:	\$ -	
										Csg. Crew:	\$ -	
										Daily Total:	\$ 3,626	
										Cum. Wtr:		
										Cum. Fuel	\$ 12,277	
										Cum. Bits:	\$ 9,000	
										BHA		
										7-7/8" PDC	1.00	
										DOG SUB	1.00	
										MM	33.00	
										STABILIZER	4.94	
										16-6" DC'S	493.77	
										TOTAL BHA =	533.71	
										Survey	3°@6807'	
										Survey	3¼°@7763'	
P/U				LITH: SS, SH				BKG GAS 20				
S/O				FLARE:				CONN GAS				
ROT.				LAST CSG. 8 5/8" SET @ 3558'				PEAK GAS				
FUEL Used: 795 On Hand: 3959				Co.Man V GUINN				TRIP GAS				

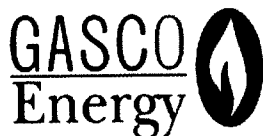


GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *T09S R18E S-26 43-042-36113*

Well: SWF 34-26-9-18				Oper: WO FLOOR MOTOR				Date: 02/5/06		6	
Depth: 8585' Prog: 93				D Hrs: 6		AV ROP: 15.5		Formation: WASATCH			
DMC: \$586				TMC: \$18,596				TDC: \$24,829		CWC: \$797,008	
Contractor: NABORS				Mud Co: MI DRLG FLUIDS				TANGIBLE COST		INTANGIBLE COST	
MW:	8.5	N° 1 P-1000 3.5 gpm	Bit #:	1		Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	F	SPM: 115	Size:	7/7/2008		Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	R	N° 2 P-1000 3.5 gpm	Type:	HC504ZX		Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	END	SPM:	MFG:	HTC		Prod Csg:	\$ -	Rental Tools:	\$ 1,876		
WL:	S	GPM: 381	S/N:	7110377		Float Equip:	\$ -	Trucking:	\$ 1,422		
Cake:	H	Press: 870	Jets:			Well Head:	\$ -	Water:	\$ -		
Solids:	W	AV DP: 207	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:	A	AV DC: 340	Depth In:	3558		Packers:	\$ -	Mud Logger:	\$ 850		
PH :	T	JetVel: 110	FTG:	5027		Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	E	ECD: 8.6	Hrs:	98		Separator:	\$ -	Cement:	\$ -		
Chlor:	R	SPR #1 :	FPH:	51.3		Heater:	\$ -	Bits:			
Ca :		SPR #2 : 66-328	WOB:	13-15		Pumping L/T:	\$ -	Mud Motors:	\$ 600		
Dapp ppb:	0	Btm.Up:	R-RPM:	55-50		Prime Mover:	\$ -	Corrosion:	\$ 95		
Time Break Down:			DOWN TIME	M-RPM:		Misc:	\$ -	Consultant:	\$ 900		
START	END	TIME	14 HR	Tot Rot Hr:	98.5	Daily Total:	\$ -	Drilling Mud:	\$ 586		
6:00	12:00	6:00	DRLG 8492' - 8585' (93, 15.5 FPH).						Misc. / Labor:	\$ -	
12:00	12:30	0:30	PREP TO POOH FOR BIT #2						Csg. Crew:	\$ -	
12:30	15:00	2:30	POOH TO 5136'						Daily Total:	\$ 24,829	
15:00	16:00	1:00	WORK ON #1 FLOOR MOTOR						Cum. Wtr:		
16:00	17:00	1:00	POOH TO 3133'						Cum. Fuel	\$ 12,277	
17:00	18:00	1:00	REPLACE STARTER ON #1 FLOOR MOTOR						Cum. Bits:	\$ 9,000	
18:00	6:00	12:00	UNABLE TO START MOTOR, WO REPLACEMENT						BHA		
									7-7/8" PDC	1.00	
									DOG SUB	1.00	
									MM	33.00	
									STABILIZER	4.94	
									16-6" DC'S	493.77	
									TOTAL BHA =	533.71	
									Survey	3°@6807'	
									Survey	3 1/4°@7763'	
P/U	180	LITH:	SS, SH						BKG GAS	20	
S/O	170	FLARE:							CONN GAS	60	
ROT.	170	LAST CSG.	8 5/8"		SET @	3558'		PEAK GAS	70		
FUEL	Used: 795	On Hand:	3959		Co.Man	V GUINN		TRIP GAS			

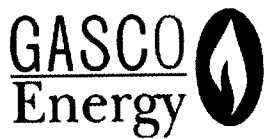


GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *T09S R18E S26 43-047-36113*

Well: SWF 34-26-9-18				Oper: DRILLING				Date: 02/4/06		5	
Depth: 8492' Prog: 761				D Hrs: 23		AV ROP: 33.8		Formation: WASATCH			
DMC: \$755				TMC: \$18,009				TDC: \$26,648		CWC: \$772,179	
Contractor: NABORS				Mud Co: MI DRLG FLUIDS				TANGIBLE COST		INTANGIBLE COST	
MW:	8.5	N° 1 P-1000 3.5 gpm		Bit #:	1		Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	F	SPM: 115		Size:	7/7/2008		Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	R	N° 2 P-1000 3.5 gpm		Type:	HC504ZX		Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	END	SPM:		MFG:	HTC		Prod Csg:	\$ -	Rental Tools:	\$ 1,876	
WL:	S	GPM: 381		S/N:	7110377		Float Equip:	\$ -	Trucking:	\$ 1,422	
Cake:	H	Press: 870		Jets:			Well Head:	\$ -	Water:	\$ -	
Solids:	W	AV DP: 207		TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:	A	AV DC: 340		Depth In:	3558		Packers:	\$ -	Mud Logger:	\$ 850	
PH :	T	JetVel: 110		FTG:	4934		Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	E	ECD: 8.6		Hrs:	92		Separator:	\$ -	Cement:	\$ -	
Chlor:	R	SPR #1 :		FPH:	53.6		Heater:	\$ -	Bits:		
Ca :		SPR #2 : 66-328		WOB:	13-15		Pumping L/T:	\$ -	Mud Motors:	\$ 2,250	
Dapp ppb:	0	Btm.Up:		R-RPM:	55-50		Prime Mover:	\$ -	Corrosion:	\$ 95	
Time Break Down:			DOWN TIME	M-RPM:				Misc:	\$ -	Consultant: \$ 900	
START	END	TIME		Tot Rot Hr: 92.5				Daily Total:	\$ -	Drilling Mud: \$ 755	
6:00	6:30	0:30		DRLG 7731' - 7793' (62, 124 FPH).						Misc. / Labor: \$ -	
6:30	7:30	1:00		WIRELINE SURVEY @ 7763', 3¼°						Csg. Crew: \$ -	
7:30	6:00	22:30		DRLG 7793' - 8492' (699, 31.1 FPH).						Daily Total: \$ 26,648	
										Cum. Wtr:	
										Cum. Fuel \$ 12,277	
										Cum. Bits: \$ 9,000	
										BHA	
										7-7/8" PDC	1.00
										DOG SUB	1.00
										MM	33.00
										STABILIZER	4.94
										16-6" DC'S	493.77
										TOTAL BHA =	533.71
										Survey	3°@6807'
										Survey	3¼°@7763'
P/U	180	LITH: SS, SH		BKG GAS						30	
S/O	170	FLARE:		CONN GAS						155	
ROT.	170	LAST CSG.		8 5/8"		SET @ 3558'		PEAK GAS		335	
FUEL	Used: 1847	On Hand: 4754		Co.Man V GUINN		TRIP GAS		155 @ 7809			

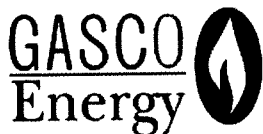


GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *T095 RIGES-26 43-042-3613*

Well: SWF 34-26-9-18				Oper: DRILLING				Date: 02/3/06		4	
Depth: 7731' Prog: 1334				D Hrs: 23		AV ROP: 58.0		Formation: UINTA			
DMC: \$10,180				TMC: \$12,254				TDC: \$53,035		CWC: \$745,531	
Contractor:				Mud Co: MI DRLG FLUIDS				TANGIBLE COST		INTANGIBLE COST	
MW:	8.5	N° 1 P-1000 3.5 gpm		Bit #:	1			Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	F	SPM:		Size:	7/7/2008			Surf. Csg:	\$ -	Rig Move:	\$ 1,812
PV/YP:	R	N° 2 P-1000 3.5 gpm		Type:	HC504ZX			Int. Csg:	\$ -	Day Rate:	\$ 18,500
Gel:	END	SPM: 115		MFG:	HTC			Prod Csg:	\$ -	Rental Tools:	\$ 1,876
WL:	S	GPM: 381		S/N:	7110377			Float Equip:	\$ -	Trucking:	\$ 1,422
Cake:	H	Press: 870		Jets:				Well Head:	\$ -	Water:	\$ -
Solids:	W	AV DP: 207		TD Out:				TBG/Rods:	\$ -	Fuel:	\$ 12,277
Sand:	A	AV DC: 340		Depth In:	3558			Packers:	\$ -	Mud Logger:	\$ 850
PH :	T	JetVel: 110		FTG:	4173			Tanks:	\$ -	Logging:	\$ -
Pf/Mf:	E	ECD: 8.6		Hrs:	69.5			Separator:	\$ -	Cement:	\$ -
Chlor:	R	SPR #1 :		FPH:	60.0			Heater:	\$ -	Bits:	
Ca :		SPR #2 : 66-310		WOB:	13-15			Pumping L/T:	\$ -	Mud Motors:	\$ 2,300
Dapp ppb:	0	Btm.Up:		R-RPM:	55-50			Prime Mover:	\$ -	Corrosion:	\$ 95
Time Break Down:			DOWN TIME	M-RPM:				Misc:	\$ -	Consultant:	\$ 900
START	END	TIME		Tot Rot Hr:	70			Daily Total:	\$ -	Drilling Mud:	\$ 10,180
6:00	9:00	3:00	DRLG 6397' - 6587' (190, 63.0 FPH).							Misc. / Labor:	\$ 2,823
9:00	9:30	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.							Csg. Crew:	\$ -
9:30	13:30	4:00	DRLG 6587' - 6807' (220, 55.0 FPH).							Daily Total:	\$ 53,035
13:30	14:00	0:30	WIRELINE SURVEY @ 6807', 3.0°							Cum. Wtr:	
14:00	6:00	16:00	DRLG 6807' - 7731' (924, 57.8 FPH).							Cum. Fuel	\$ 12,277
										Cum. Bits:	\$ 9,000
										BHA	
										7-7/8" PDC	1.00
										DOG SUB	1.00
										MM	33.00
										STABILIZER	4.94
										16-6" DC'S	493.77
										TOTAL BHA =	533.71
										Survey	2-3/4" @ 5773
										Survey	3" @ 6807'
P/U	160	LITH:		BKG GAS						40	
S/O	145	FLARE:		CONN GAS						305	
ROT.	152	LAST CSG.		8 5/8"	SET @		3558'	PEAK GAS		335	
FUEL	Used: 1467	On Hand: 6601		Co.Man		V GUINN		TRIP GAS			

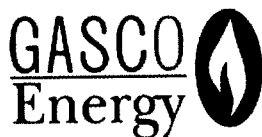


GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *T09S R18E S-26 43-047-36113*

Well: SWF 34-26-9-18				Oper: DRILLING				Date: 02/1/06		2	
Depth: 5158' Prog: 1470				D Hrs: 2		AV ROP: 980.0		Formation: UINTA			
DMC: \$4,100				TMC: \$4,100				TDC: \$26,101		CWC: \$649,896	
Contractor:				Mud Co: MI DRLG FLUIDS				TANGIBLE COST		INTANGIBLE COST	
MW:	8.5	N° 1 P-1000 3.5 gpm		Bit #:	1		Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	F	SPM:		Size:	7/7/2008		Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	R	N° 2 P-1000 3.5 gpm		Type:	HC504ZX		Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	END	SPM: 115		MFG:	HTC		Prod Csg:	\$ -	Rental Tools:	\$ 1,876	
WL:	S	GPM: 381		S/N:	7110377		Float Equip:	\$ -	Trucking:	\$ -	
Cake:	H	Press: 870		Jets:			Well Head:	\$ -	Water:	\$ -	
Solids:	W	AV DP:		TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:	A	AV DC:		Depth In:	3558		Packers:	\$ -	Mud Logger:	\$ 850	
PH :	T	JetVel:		FTG:	1600		Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	E	ECD:		Hrs:	1.5		Separator:	\$ -	Cement:	\$ -	
Chlor:	R	SPR #1 :		FPH:	1066.7		Heater:	\$ -	Bits:		
Ca :		SPR #2 : 67-215		WOB:	10		Pumping L/T:	\$ -	Mud Motors:	\$ 2,250	
Dapp ppb:	0	Btm.Up:		R-RPM:	45-50		Prime Mover:	\$ -	Corrosion:	\$ 95	
Time Break Down:			DOWN TIME	M-RPM:			Misc:	\$ -	Consultant:	\$ 900	
START	END	TIME		Tot Rot Hr:	1.5		Daily Total:	\$ -	Drilling Mud:	\$ -	
6:00	13:30	7:30		DRLG 3688' - 4155' (467, 62.3 FPH).					Misc. / Labor:	\$ 1,630	
13:30	14:00	0:30		RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.					Csg. Crew:	\$ -	
14:00	18:00	4:00		DRLG 4155' - 4584' (429, 95.3 FPH).					Daily Total:	\$ 26,101	
18:00	18:30	0:30		RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.					Cum. Wtr:		
18:30	19:30	1:00		DRLG 4584' - 4679' (95, 95.0 FPH).					Cum. Fuel		
19:30	20:00	0:30		WIRELINE SURVEY @ 3558', 1-3/4°					Cum. Bits:	\$ 9,000	
20:00	6:00	10:00		DRLG 4679' - 5158' (479, 47.9 FPH).					BHA		
									7-7/8" PDC	1.00	
									DOG SUB	1.00	
									MM	33.00	
									STABILIZER	4.94	
									16-6" DC'S	493.77	
									TOTAL BHA =	533.71	
									Survey	1.5°@3558'	
									Survey	1-3/4°@4598'	
P/U	127	LITH:		BKG GAS					85		
S/O	115	FLARE:		CONN GAS					495		
ROT.	125	LAST CSG.		8 5/8"	SET @		3558'	PEAK GAS		495	
FUEL	Used: 1324	On Hand: 4887		Co.Man V GUINN					TRIP GAS		



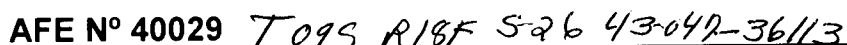
GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029

T09S R18E S26 43-047 36113

Well: SWF 34-26-9-18				Oper: DRILLING				Date: 01/31/06		1	
Depth: 3688'		Prog: 130		D Hrs: 2		AV ROP: 86.7		Formation: GREEN RIVER			
DMC: \$4,100		TMC: \$4,100		TDC: \$40,268		CWC: \$623,700					
Contractor:				Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST		
MW:	8.5	N° 1 P-1000 3.5 gpm		Bit #:	1	Conductor: \$ -			Loc, Cost: \$ -		
VIS:	F	SPM:		Size:	7/7/2008	Surf. Csg: \$ -			Rig Move: \$ -		
PV/YP:	R	N° 2 P-1000 3.5 gpm		Type:	HC504ZX	Int. Csg: \$ -			Day Rate: \$ 18,500		
Gel:	END	SPM: 115		MFG:	HTC	Prod Csg: \$ -			Rental Tools: \$ 1,876		
WL:	S	GPM : 381		S/N:	7110377	Float Equip: \$ -			Trucking: \$ -		
Cake:	H	Press: 870		Jets:		Well Head: \$ -			Water: \$ -		
Solids:	W	AV DP:		TD Out:		TBG/Rods: \$ -			Fuel: \$ -		
Sand:	A	AV DC:		Depth In:	3558	Packers: \$ -			Mud Logger: \$ -		
PH :	T	JetVel:		FTG:	130	Tanks: \$ -			Logging: \$ -		
Pf/Mf:	E	ECD:		Hrs:	1.5	Separator: \$ -			Cement: \$ -		
Chlor:	R	SPR #1 :		FPH:	86.7	Heater: \$ -			Bits: \$ 9,000		
Ca :		SPR #2 : 67-233		WOB:	10	Pumping L/T: \$ -			Mud Motors: \$ 150		
Dapp ppb:	0	Btm.Up:		R-RPM:	45-50	Prime Mover: \$ -			Corrosion: \$ -		
Time Break Down:			DOWN TIME	M-RPM:		Misc: \$ -			Consultant: \$ 900		
START	END	TIME		Tot Rot Hr:	1.5	Daily Total: \$ -			Drilling Mud: \$ -		
6:00	12:00	6:00		PRESS TEST BOP AND MANIFOLD						Misc. / Labor: \$ 9,842	
12:00	17:00	5:00		WORK ON CAT HEAD AND STRAP DP AND DC						Csg. Crew: \$ -	
17:00	18:00	1:00		CUT DOWN CELLAR RIG						Daily Total: \$ 40,268	
18:00	19:00	1:00		RU LAYDOWN MACHINE						Cum. Wtr:	
19:00	24:00	5:00		PU DC & DP AND TIH						Cum. Fuel	
24:00	1:00	1:00		RD LAYDOWN MACHINE						Cum. Bits:	
1:00	4:00	3:00		DRLD FC, CEMENT, AND SHOE						BHA	
4:00	4:30	0:30		WIRELINE SURVEY @ 3558', 1½°						7-7/8" PDC	1.00
4:30	6:00	1:30		DRLG 3558' - 3688' (130, 86.7 FPH).						DOG SUB	1.00
										MM	33.00
										STABILIZER	4.94
										16-6" DC'S	493.77
										TOTAL BHA =	533.71
										Survey	1.5°@3558'
										Survey	
P/U	100	LITH:		BKG GAS							
S/O	90	FLARE:		CONN GAS							
ROT.	100	LAST CSG.		8 5/8"	SET @		3520'	PEAK GAS			
FUEL	Used:	On Hand:		6211	Co.Man		V GUINN	TRIP GAS			



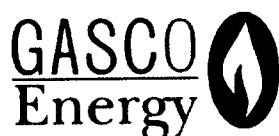
Well: SWF 34-26-9-18				Oper: RIG UP				Date: 01/25/06		Days: RU4	
Depth: 3580'		Prog: 0		D Hrs:		AV ROP:		Formation:			
DMC: \$0		TMC: \$0				TDC: \$19,426		CWC: \$396,527			
Contractor: NABORS RIG 611				Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST		
MW:		N° 1 P-1000 3.5 gpm		Bit #:			Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:		SPM:		Size:			Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:		N° 2 P-1000 3.5 gpm		Type:			Int. Csg:	\$ -	Day Rate:	\$ 16,650	
Gel:		SPM:		MFG:			Prod Csg:	\$ -	Rental Tools:	\$ 1,876	
WL:		GPM :		S/N:			Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press:		Jets:			Well Head:	\$ -	Water:	\$ -	
Solids:		AV DP:		TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DC:		Depth In:			Packers:	\$ -	Mud Logger:	\$ -	
PH :		JetVel:		FTG:			Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:		ECD:		Hrs:			Separator:	\$ -	Cement:	\$ -	
Chlor:		SPR #1 :		FPH:			Heater:	\$ -	Bits:	\$ -	
Ca :		SPR #2 :		WOB:			Pumping L/T:	\$ -	Mud Motors:	\$ -	
Dapp ppb:		Btm.Up:		R-RPM:			Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			DOWN TIME	M-RPM:			Misc:	\$ -	Consultant:	\$ 900	
START	END	TIME		Total Rot. Hrs:			Daily Total:	\$ -	Drilling Mud:	\$ -	
			MOVE IN AND RIG UP ON SWF 34-26-9-18.							Misc. / Labor:	\$ -
										Csg. Crew:	\$ -
										Daily Total:	\$ 19,426
										Cum. Wtr:	
										Cum. Fuel	
										Cum. Bits:	
										BHA	

[illegible]

[illegible]

Well: SWF 34-26-9-18				Oper: DRILLING				Date: 03/15/06		44	
Depth: 12540'		Prog: 145		D Hrs: 24		AV ROP: 6.0		Formation: ABERDEEN			
DMC: \$2,559		TMC: \$124,652				TDC: \$29,635		CWC: \$2,128,973			
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST		
MW:	10.7	N° 1 P-1000 3.5 gpm		Bit #:	9		Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	51	SPM: 115		Size:	7 7/8		Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	16/19	N° 2 P-1000 3.5 gpm		Type:	DSX 199		Int. Csg:	\$ -	Day Rate:	\$ 18,500	
Gel:	16/42/58	SPM:		MFG:	HYC		Prod Csg:	\$ -	Rental Tools:	\$ 1,876	
WL:	18	GPM : 401		S/N:	110535		Float Equip:	\$ -	Trucking:	\$ -	
Cake:	2/	Press: 1883		Jets:			Well Head:	\$ -	Water:	\$ 2,500	
Solids:	13.2	AV DP: 204		TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -	
Sand:		AV DC: 337		Depth In:	12109		Packers:	\$ -	Mud Logger:	\$ 850	
PH :	9.0	JetVel: 108		FTG:	431		Tanks:	\$ -	Logging:	\$ -	
Pf/Mf:	.2/6	ECD: 11.14		Hrs:	51		Separator:	\$ -	Cement:	\$ -	
Chlor:	5000	SPR #1 :		FPH:	8.5		Heater:	\$ -	Bits:	\$ -	
Ca :	160	SPR #2 : 68-740		WOB:	15-20		Pumping L/T:	\$ -	Mud Motors:	\$ 2,350	
Dapp ppb:	5.2	Btm.Up: 60		R-RPM:	50		Prime Mover:	\$ -	Corrosion:	\$ 100	
Time Break Down:			DOWN TIME 62.5 HR	M-RPM:	52		Misc:	\$ -	Consultant:	\$ 900	
START	END	TIME		Tot Rot Hr:	525.5		Daily Total:	\$ -	Drilling Mud:	\$ 2,559	
6:00	6:00	24:00	DRLG 12,395' - 12,540' (145', 6.0 FPH).						Misc. / Labor:	\$ -	
									Csg. Crew:	\$ -	
									Daily Total:	\$ 29,635	
									Cum. Wtr:	\$ 22,610	
									Cum. Fuel	\$ 139,070	
									Cum. Bits:	\$ 31,958	
									BHA		
									7-7/8' BIT	1	1.00
									.13 MM	1	32.86
									DC's	16	494.77
									TOTAL BHA =	528.63	
									Survey	2°	10940'
		24:00							Survey	2°	12027'
P/U	245	LITH: ABERDEEN						BKG GAS	1600		
S/O	230	FLARE: 8 FT - 12 FT						CONN GAS	1800		
ROT.	235	LAST CSG.		8 5/8"	SET @ 3558'		PEAK GAS		1800		
FUEL	Used: 1592	On Hand: 6080		Co.Man J DUNCAN				TRIP GAS	NA		

Well: SWF 34-26-9-18				Oper: DRILLING				Date: 03/16/06		45			
Depth: 12755'		Prog: 215		D Hrs: 23.5		AV ROP: 9.1		Formation: SPRING CANYON					
DMC: \$2,544		TMC: \$127,197				TDC: \$39,120		CWC: \$2,168,093					
Contractor: NABORS 611				Mud Co: MI DRLG FLUIDS				TANGIBLE COST		INTANGIBLE COST			
MW:	10.5	N° 1 P-1000 3.5 gpm		Bit #:	9			Conductor:	\$ -	Loc, Cost: \$ -			
VIS:	47	SPM: 110		Size:	7 7/8			Surf. Csg:	\$ -	Rig Move: \$ -			
PV/YP:	15/19	N° 2 P-1000 3.5 gpm		Type:	DSX 199			Int. Csg:	\$ -	Day Rate: \$ 18,500			
Gel:	14/41/56	SPM:		MFG:	HYC			Prod Csg:	\$ -	Rental Tools: \$ 1,876			
WL:	16.4	GPM :	401	S/N:	110535			Float Equip:	\$ -	Trucking: \$ -			
Cake:	2/	Press:	1924	Jets:				Well Head:	\$ -	Water: \$ -			
Solids:	13	AV DP:	205	TD Out:				TBG/Rods:	\$ -	Fuel: \$ 12,000			
Sand:		AV DC:	337	Depth In:	12109			Packers:	\$ -	Mud Logger: \$ 850			
PH :	9.0	JetVel:	108	FTG:	646			Tanks:	\$ -	Logging: \$ -			
Pf/Mf:	.2/5.5	ECD:	10.94	Hrs:	74.5			Separator:	\$ -	Cement: \$ -			
Chlor:	4000	SPR #1 :		FPH:	8.7			Heater:	\$ -	Bits: \$ -			
Ca :	160	SPR #2 :	62-740	WOB:	15-20			Pumping L/T:	\$ -	Mud Motors: \$ 2,350			
Dapp ppb:	4.9	Btm.Up:	61	R-RPM:	50			Prime Mover:	\$ -	Corrosion: \$ 100			
Time Break Down:			DOWN TIME	M-RPM:	52			Misc:	\$ -	Consultant: \$ 900			
START	END	TIME	62.5 HR	Tot Rot Hr:	573			Daily Total:	\$ -	Drilling Mud: \$ 2,544			
6:00	13:00	7:00	DRLG 12,540' - 12,596' (56', 8.0 FPH).							Misc. / Labor: \$ -			
13:00	13:30	0:30	RIG SERVICE, TEST HYDRILL, PIPE RAMS AND HCR.							Csg. Crew: \$ -			
13:30	6:00	16:30	DRLG 12,596' - 12,755' (159', 9.6 FPH).							Daily Total: \$ 39,120			
										Cum. Wtr: \$ 22,610			
										Cum. Fuel \$ 151,070			
										Cum. Bits: \$ 31,958			
										BHA			
										7-7/8' BIT	1	1.00	
										.13 MM	1	32.86	
										DC's	16	494.77	
										TOTAL BHA = 528.63			
										Survey	2°	10940'	
		24.00								Survey	2°	12027'	
P/U	245	LITH: SPRING CANYON				BKG GAS				1500			
S/O	230	FLARE: 8 FT - 12 FT				CONN GAS				1700			
ROT.	235	LAST CSG.		8 5/8"	SET @ 3558'		PEAK GAS				1700		
FUEL	Used: 1200	On Hand: 8077		Co.Man J DUNCAN				TRIP GAS				NA	

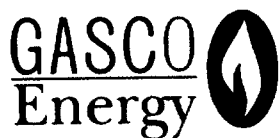


GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *TOPS RISE S-26 43-047-36113*

Well: SWF 34-26-9-18			Oper: TRIP IN HOLE			Date: 03/17/06			46		
Depth: 12780' Prog: 25			D Hrs: 2			AV ROP: 12.5			Formation: SPRING CANYON		
DMC: \$2,896			TMC: \$130,093			TDC: \$73,322			CWC: \$2,241,415		
Contractor: NABORS 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST		
MW:	10.3	N° 1 P-1000 3.5 gpm	Bit #:	9		Conductor:	\$	-	Loc, Cost:	\$	-
VIS:	42	SPM: 110	Size:	7 7/8		Surf. Csg:	\$	-	Rig Move:	\$	-
PV/YP:	13/15	N° 2 P-1000 3.5 gpm	Type:	DSX 199		Int. Csg:	\$	-	Day Rate:	\$	18,500
Gel:	9/25/32	SPM:	MFG:	HYC		Prod Csg:	\$	-	Rental Tools:	\$	1,876
WL:	18	GPM: 401	S/N:	110535		Float Equip:	\$	-	Trucking:	\$	-
Cake:	1	Press: 1924	Jets:			Well Head:	\$	-	Water:	\$	-
Solids:	12	AV DP: 205	TD Out:			TBG/Rods:	\$	-	Fuel:	\$	-
Sand:		AV DC: 337	Depth In:	12109		Packers:	\$	-	Mud Logger:	\$	850
PH :	9.0	JetVel: 108	FTG:	671		Tanks:	\$	-	Logging:	\$	48,000
Pf/Mf:	.2/5.6	ECD: 10.94	Hrs:	76.5		Separator:	\$	-	Cement:	\$	-
Chlor:	4000	SPR #1 :	FPH:	8.8		Heater:	\$	-	Bits:	\$	-
Ca :	160	SPR #2 : 62-740	WOB:	15-20		Pumping L/T:	\$	-	Mud Motors:	\$	200
Dapp ppb:	4.9	Btm.Up: 61	R-RPM:	50		Prime Mover:	\$	-	Corrosion:	\$	100
Time Break Down:			DOWN TIME	M-RPM: 52		Misc:	\$	-	Consultant:	\$	900
START	END	TIME	62.5 HR	Tot Rot Hr: 573		Daily Total:	\$	-	Drilling Mud:	\$	2,896
6:00	8:00	2:00	DRLG 12,755' - 12,780' (25', 12.5 FPH).						Misc. / Labor:	\$	-
8:00	10:00	2:00	CIRC AND COND HOLE FOR LOGS.						Csg. Crew:	\$	-
10:00	11:00	1:00	PUMP PILL, BLOW DOWN KELLY.						Daily Total:	\$	73,322
11:00	18:30	7:30	TRIP OUT FOR LOGS.						Cum. Wtr:	\$	22,610
18:30	20:30	2:00	RU SCHLUMBERGER LOGGING.						Cum. Fuel	\$	151,070
20:30	3:00	6:30	LOG W/ SCHLUMBEGE FROM TD (12,798 LOGGERS DEPTH),						Cum. Bits:	\$	31,958
			BACK TO SURFACE CASING (PLATFORM EXPRESS LATERALOG,						BHA		
			DENSITY-NEUTRON BHC SONIC).						7-7/8' BIT	1	1.00
3:00	4:00	1:00	RD SCHLUMBERGER						BIT SUB	1	3.22
4:00	6:00	2:00	TRIP IN HOLE TO COND HOLE FOR CASING.						DC's	16	493.79
			TD WELL AT 08:00 MAR 16, 2006.								
									TOTAL BHA =	498.01	
									Survey	2°	10940'
		24.00							Survey	2°	12027'
P/U	245	LITH: SPRING CANYON						BKG GAS	NA		
S/O	230	FLARE: 8 FT - 12 FT						CONN GAS	NA		
ROT.	235	LAST CSG. 8 5/8" SET @ 3558'						PEAK GAS	NA		
FUEL	Used: 1200	On Hand: 6857	Co.Man J DUNCAN						TRIP GAS	NA	



GASCO ENERGY

DAILY DRILLING REPORT

AFE N° 40029 *T095 R16E S-26 43-047-36113*

Well: SWF 34-26-9-18			Oper: LD BHA			Date: 03/18/06			47		
Depth: 12780' Prog: TD			D Hrs:			AV ROP:			Formation: SPRING CANYON		
DMC: \$1,051			TMC: \$131,144			TDC: \$23,277			CWC: \$2,264,692		
Contractor: NABORS 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST		
MW:	10.3	N° 1 P-1000 3.5 gpm	Bit #:			Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	42	SPM:	Size:			Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	13/15	N° 2 P-1000 3.5 gpm	Type:			Int. Csg:	\$ -	Day Rate:	\$ 18,500		
Gel:	9/25/32	SPM:	MFG:			Prod Csg:	\$ -	Rental Tools:	\$ 1,876		
WL:	18	GPM:	S/N:			Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1	Press:	Jets:			Well Head:	\$ -	Water:	\$ -		
Solids:	12	AV DP:	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -		
Sand:		AV DC:	Depth In:			Packers:	\$ -	Mud Logger:	\$ 850		
PH:	9.0	JetVel:	FTG:			Tanks:	\$ -	Logging:	\$ -		
Pf/Mf:	.2/5.6	ECD:	Hrs:			Separator:	\$ -	Cement:	\$ -		
Chlor:	4000	SPR #1:	FPH:			Heater:	\$ -	Bits:	\$ -		
Ca:	160	SPR #2:	WOB:			Pumping L/T:	\$ -	Mud Motors:	\$ -		
Dapp ppb:	4.9	Btm.Up:	R-RPM:			Prime Mover:	\$ -	Corrosion:	\$ 100		
Time Break Down:			DOWN TIME	M-RPM:		Misc:	\$ -	Consultant:	\$ 900		
START	END	TIME	62.5 HR	Tot Rot Hr:		Daily Total:	\$ -	Drilling Mud:	\$ 1,051		
6:00	14:00	8:00	TRIP IN HOLE TO COND HOLE FOR CSG.				Misc. / Labor:		\$ -		
14:00	16:30	2:30	CIRC AND COND HOLE.				Csg. Crew:		\$ -		
16:30	18:00	1:30	RU FRANKS WESTATES LD MACHINE.				Daily Total:		\$ 23,277		
18:00	3:00	9:00	PUMP PILL, LD DRILL PIPE.				Cum. Wtr:		\$ 22,610		
3:00	4:30	1:30	BREAK KELLY.				Cum. Fuel		\$ 151,070		
4:30	6:00	1:30	LD BHA.				Cum. Bits:		\$ 31,958		
							BHA				
							7-7/8' BIT	1	1.00		
							BIT SUB	1	3.22		
			TD WELL AT 08:00 MAR 16, 2006.				DC's	16	493.79		
		24.00					TOTAL BHA =		498.01		
							Survey	2°	10940'		
							Survey	2°	12027'		
P/U	LITH:			BKG GAS			NA				
S/O	FLARE:			CONN GAS			NA				
ROT.	LAST CSG.			8 5/8"	SET @	3558'	PEAK GAS			NA	
FUEL	Used:	1200	On Hand:	5020	Co.Man	J DUNCAN	TRIP GAS			NA	

Well: SWF 34-26-9-18			Oper: RIG DOWN			Date: 03/19/06		48	
Depth: 12780' Prog: TD			D Hrs:		AV ROP:		Formation: SPRING CANYON		
DMC: \$1,751		TMC: \$132,896			TDC: \$68,227		CWC: \$2,332,919		
Contractor: NABORS 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST		INTANGIBLE COST	
MW:		N° 1 P-1000 3.5 gpm	Bit #:			Conductor:	\$ -	Loc, Cost:	\$ -
VIS:		SPM:	Size:			Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:		N° 2 P-1000 3.5 gpm	Type:			Int. Csg:	\$ -	Day Rate:	\$ 18,500
Gel:		SPM:	MFG:			Prod Csg:	\$ -	Rental Tools:	\$ 1,876
WL:		GPM :	S/N:			Float Equip:	\$ -	Trucking:	\$ -
Cake:		Press:	Jets:			Well Head:	\$ -	Water:	\$ 2,500
Solids:		AV DP:	TD Out:			TBG/Rods:	\$ -	Fuel:	\$ -
Sand:		AV DC:	Depth In:			Packers:	\$ -	Mud Logger:	\$ 850
PH :		JetVel:	FTG:			Tanks:	\$ -	Logging:	\$ -
Pf/Mf:		ECD:	Hrs:			Separator:	\$ -	Cement:	\$ -
Chlor:		SPR #1 :	FPH:			Heater:	\$ -	Bits:	\$ 40,000
Ca :		SPR #2 :	WOB:			Pumping L/T:	\$ -	Mud Motors:	\$ -
Dapp ppb:		Btm.Up:	R-RPM:			Prime Mover:	\$ -	Corrosion:	\$ 100
Time Break Down:		DOWN TIME	M-RPM:			Misc:	\$ -	Consultant:	\$ 900
START	END	TIME	62.5 HR	Tot Rot Hr:		Daily Total:	\$ -	Drilling Mud:	\$ 1,751
6:00	6:30	0:30	LD BHA AND PULL WEAR BUSHING.					Misc. / Labor:	\$ 1,750
6:30	8:00	1:30	RIG UP FRANKS WESTSATES.					Csg. Crew:	\$ -
8:00	17:00	9:00	RUN 4-1/2" PRODUCTION CSG.					Daily Total:	\$ 68,227
17:00	19:00	2:00	TAG BOTTOM AT 12,780', SPACE OUT CSG, CIRC AND COND					Cum. Wtr:	\$ 22,610
			HOLE, CIRC OUT GAS, RD FRANKS WESTSTATES.					Cum. Fuel	\$ 151,070
19:00	23:00	4:00	RU SCHLUMBERGER, PRESSURE TEST TO 5000 PSI,					Cum. Bits:	\$ 71,958
			CEMENT PRODUCTION CSG, BUMPED PLUG, LAND CSG,					BHA	
			RD SCHLUMBERGER.						
23:00	3:00	4:00	WASH OUT BOP STACK, FLOWLINES, GAS BUSTER,						
			CIRCULATING EQUIPMENT, CLEAN PITS.						
			RELEASE RIG @ 03:00.						

GASCO PRODUCTION CO

Sheep Wash Fed 34-26-9-18

TOGS RISE 5-26
43047-36113

APR 19 2006

Completion – Mobe 1

4/5/06 MIRU Cased Hole Solutions. Perf Stage 1 – Spring Canyon f/ 12571 – 76', 3 spf w/ 3 1/8" DP Slick guns, 22.7 gm chgs, .42 EHD, 20.96" pen, 120 deg phased.

4/6/06 MIRU SLB (Grand Jct – Owen) to frac. Found 300 SICP (perf last night). 2:50 PM, Broke dn Stg 1 @ 6112 psi @ 3.6 bpm. ISIP 5740. FG .89. Calc 12 holes open / 15. Hybrid fraced Stg 1 w/ 111681# 20-40 TDC+, using 2983 bbls WF and YF 118 gel. ISIP 5980. FG .90. Opened well up to FB @ 5:20 PM, on 10/64" ck w/ 5850 SICP. Job went very well. (SCE and CR) DC 2900. CCC 2900

4/7/06 Well flowing this AM 1050 FCP on 16/64" ck. Made 748 bbls in 10.5 hrs. TR 748. BLWTR 2235. RIH w/ "Perf only" guns and perf f/ 12120 – 25', 12136 – 41', 12340 – 45', 12460 – 65'. POOH. RIH w/ plug and guns to perf Stage 2 – Desert / Grassy. Set FTFP #1 @ 12068'. Psi tested plug to 8500 psi, ok. Shoot 11945 – 49', 12048 – 53', 3 spf. RU to frac. Broke dn perfs @ 5816 psi @ 4.6 bpm. ISIP 4600. FG .82. Calc 18 holes open / 27. Hybrid fraced Stg 2 w/ 97254# 20-40 TDC+, using 2605 bbls WF and YF 118 gel. Flushed csg w/ 177.2 bbls (1 bbl short). ISIP 4767. FG .83. Will skip "Perf only" 12010 – 13', 12000 – 05, 11980 – 83', until 2nd mobe. No flowback, RIH w/ Plug and guns to perf Stage 3 – Lower Mesaverde, above Castlegate. Set FTFP #2 @ 11455'. Psi tested plug to 8500 psi, ok. Held 5000 psi on csg while perforating. First 2 guns fired w/ constant pressure. When we fired 3rd gun, psi fell off, and had to pump into perfs throughout balance of run. Pumped total of 78 bbls to get OOH. Perf f/ 11202 – 04', 11330 – 33', 11435 – 441', 3 spf. Fd 4520 SICP. Pumped into perfs @ 6800 psi @ 22 bpm. ISIP 4650. FG .84. Calc 19 holes open / 33. Pumped 1/4# and 3/4# slug during x-linked pad to help tortuosity. Hybrid fraced Stg 3 w/ 138,022# 20-40 TDC+, using 3255 bbls WF and YF 118 gel. Did not FB. RIH w/ plug and guns to perf Stage 4 – Lower Mesaverde. Set FTFP #3 @ 11040'. Psi tested plug to 8500 psi, ok. Perf f/ 10951 – 56, 11001 – 04, 11018 – 21, 3 spf. Middle set of perfs dropped well psi 500 psi (4850 starting psi). Started pumping into perfs @ 2.8 bpm. Well psi still below SCIP (still cross-flowing some). SI to pull guns OOH. Fd 4350 SICP. Broke dn perfs @ 7155 psi @ 4.6 bpm. Could only get to 40.5 bpm @ 8475 psi. Very tight. ISIP 4600. Discussed with Bilu. Decided to pump x-linked pad w/ sand slugs to try to break back. Pumped 90 bbls, then 1/2 ppg x 60 bbls, 1ppg x 60 bbls, 1 1/2 ppg x 60 bbls. No help. Flushed wellbore of x-linked gel (over flushed sand). SD w/ ISIP 4745. Opened well to flowback @ 8:15 PM, on 12/64" ck, w/ 4700 SICP. Will re-perforate top and bottom benches in morning and try stage 4 again. (SCE)

- 4/8/06** Well flowing this AM w/ 4000 FCP on 14/64" ck. Made 1263 bbls overnight. TR 2011. BLWTR 7822. RIH w/ plug and guns to *Reperforate Stg 4*. Set 12.5K solid BP #4 @ 11039' (1' above FTFP #3). Reperforate f/ 10949 – 52', 11017 – 20'. Break dn perfs @ 6050 psi @ 9.1 bpm. Pumping into perfs @ 7220 psi @ 45.3 bpm. Much better injection this time. Calc 23 holes open / 33+18. Hybrid fraced Stg 4 w/ 140,560# 20-40 TDC+, using 3030 bbls WF and YF 118 gel. Flushed w/ 161.4 bbl. ISIP 5350. FG .91. Opened well up to FB @ 2:05 PM, on 12/64" ck, w/ 5000 SICP. Cleaned up sd, and ready to go to next Stage. 1 load of sand never showed up. SDFN w/ flowback on. (SCE)
- 4/9/06** Sat. Well flowing this AM w/ 3000 FCP on 16/64" ck. Made 1903 bbls in 20.5 hrs. TR 3914. BLWTR 8949. RIH w/ plug and guns to perf Stage 5 – Lower Mesaverde. Set FTFP #5 @ 10820'. Psi tested plug to 8500 psi, ok. Held 3500 on plug and Perforate f/ 10768 – 72', 10802 – 05'. *Skipped "Perf only" 10871 – 76, until 2nd mobe.* Pressure held while perforating. Broke dn perfs @ 5119 psi @ 4.5 bpm. Calc 17 holes open / 21. ISIP 4330. FG .84. Hybrid fraced Stg 5 w/ 115,179# 20-40 TDC+? (by weight tickets, should have been 10,000# short. Ended up 5000# long?), using 2700 bbls WF and YF 118 gel. Flushed wellbore w/ 158.6 bbls. ISIP 4500. FG .86. Opened well up to FB @ 10:40 AM, on 10/64" ck, w/ 4400 SICP. (SCE) DC \$839,797. CCC \$839,797
- 4/10/06** Well flowing back this AM w/ 1800 FCP on 16/64" ck. Made 1328 bbls in 21 hrs. TR 5242. BLWTR 10321.
- 4/11/06** Well flowing back this AM w/ 800 FCP on 16/64" ck. Made 324 bbls in 24 hrs. TR 5566. BLWTR 9997. (Doesn't appear to be any flowback coming around hard plug, thru Stg 4 perfs). MORU wireline and set kill plug @ 6000'. Rig down wireline and rig up service unit. bleed well down and NDFT and NU BOP. Spot pipe racks and catwalk and unload tbg. Pick up 3 ¾ bit , POBS , and XN nipple. Run in hole w/ 184 jts and tag up @ 5995' drill out kill plug and turn well over to flowback for clean up. Shut down for day. (SCE / CR) DC \$ 8893 CCC \$ 848,690
- 4/12/06** Well flowing this AM @ 700 psi on a 16/64 ck. Made 140 bbls in 14 hrs. TR 5706 . BLWTR 9857. Open well up and RIH w/ 149 jts (333 total) and tag up @ 10,810' (10' sand on plug). Break circulation and drill out FTFP @10,820'. Well started flowing @ 2200 psi on a 18/64 ck. RIH w/ 7 jts (340 total) and tag up on sand @ 11,019' break circulation and drill out sand and 12 ½ K CBP well started flowing @ 4200 psi. pull up above plugs and shut down for night. Turn well over to flowback for clean up. (CR) DC \$ 6316 CCC \$ 855,006
- 4/13/06** Well flowing this AM @ 2700 psi on a 16/64 ck. Made 978 bbls in 13 hrs. TR 6647. BLWTR 8916

- 4/14/06 Well flowing this AM @ 2700 psi on a 16/64 / 8/64 ck (split stream). Made 1527 bbls. TR 8174. BLWTR 7389. Open well up and pick up swivel. Break circ and start drilling @ 11,030' drill remainder of plugs. RIH w/ 15 jts and drill out FTFP well started flowing @ 2800 psi. BOP failed, pull up 30' and close well in . turn well over to flowback for clean up. (CR) DC \$ 5500 CCC \$ 900,506
- 4/18/06 Well flowing this AM @ 1800 psi down line. Land tbg and change out BOP. Un-land tbg and rig up swivel, drill out remainder of FTFP #2. RIH w/ 20 jts (373 total) and tag FTFP #1 @ 12,068' drill out plug. RIH w/ 15 jts (388 total) and tag up @ 12,614' clean out to PBTD @ 12,707'. Circ bottoms up and POOH w/ 10 jts and turn well over to flowback for clean up. (Rick w/ Premier / CR) DC \$ 7773 CCC \$ 908,279
- 4/19/06 Well flowing this AM @ 1900 psi. POOH w/ 55 jts tbg and broach tbg. Land well w/ 326 jts @ 10,598'. ND BOP and NUWH, drop ball and pump 30 bbls Bit pumped off @ 1500 psi. turn well over to flowback for clean up. RDMO location. (Rick w/ Premier / CR) DC \$ 5899 CCC \$ 914,178

** Need to perf "perf only" zones at beginning of 2nd Mobe* 12010 – 13', 12000 – 05, 11980 – 83', 10871 – 76'.*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Gasco Production Company	
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 659' FSL & 1980' FEL SW SE Section 26-T9S-R18E	

5. Lease Serial No. UTU-19266
6. If Indian, Allottee, or Tribe Name N/A
7. If Unit or CA Agreement Name and/or No. N/A
8. Well Name and No. Sheep Wash Federal 34-26-9-18
9. API Well No. 043-047-36113
10. Field and Pool, or Exploratory Area Wildcat
11. County or Parish, State Uintah, Wyoming

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This is to inform you that we will be disposing of water from this well as follows:

All produced water from this well will be trucked off the location and disposed of at Brennan bottom Water Disposal located between Roosevelt and Vernal Utah.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

RECEIVED

APR 26 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct	
Name (Printed, Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date April 17, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-19266
2. Name of Operator Gasco Production Company		6. If Indian, Allottee or Tribe Name NA
3a. Address 8 Inverness Dr E, Englewood, Colorado 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA/Agreement, Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 659' FSL & 1980' FEL SW SE of Section 26-T9S-R18E		8. Well Name and No. Sheep Wash Federal 34-26-9-18
		9. API Well No. 43-047-36113
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Well
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was spud on 12/5/2005

RECEIVED

APR 26 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date April 20, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-19266
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA Agreement Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 659' FSL & 1980' FEL SW SE Section 26-T9S-R18E		8. Well Name and No. Sheep Wash Federal 34-26-9-18
		9. API Well No. 043-047-36113
		10. Field and Pool, or Exploratory Area Wildcat
		11. County or Parish, State Uintah, Wyoming

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was started on production on April 13, 2006.

RECEIVED

APR 26 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date April 17, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-19266
2 Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name N/A
3a Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b Phone No. (include area code) 303-483-0044	7. If Unit or CA Agreement Name and/or No. N/A
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 659' ESL & 1980' FEL SW SE Section 26-T9S-R18E		8. Well Name and No. Sheep Wash Federal 34-26-9-18
		9. API Well No. 043-047-36113
		10. Field and Pool, or Exploratory Area Wildcat
		11. County or Parish, State Uintah, Wyoming

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	EFM Meter	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

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This sundry is being sent to inform you that we will be using a Ferguson Beauregard EFM (Model 3500) to measure production from this well and will be considered as the point of sale for gas produced from this well. A temperature probe has been installed for gas measurement purposes. This unit does have a digital readout display and will be inspected and proved according to all BLM regulations.

RECEIVED

APR 26 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date April 17, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
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(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-19266
2. Name of Operator Gasco Production Company		6. If Indian, Allottee or Tribe Name NA
3a. Address 8 Inverness Dr E, Englewood, Colorado 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA/Agreement, Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 659' FSL & 1980' FEL SW SE of Section 26-T9S-R18E		8. Well Name and No. Sheep Wash Federal 34-26-9-18
		9. API Well No. 43-047-36113
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, Utah

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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Calibrate Meter
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well is scheduled to have the sales meter calibrated on April 28, 2006 at 12:45 p.m.

RECEIVED

APR 26 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Beverly Walker	Title Engineering Technician
Signature <i>[Signature]</i>	Date April 20, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Gasco Production Company

3a. Address
8 Inverness Drive East Ste 100 Englewood, Co 80112

3b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

659' FSL & 1980' FEL SW SE Section 26-T9S-R18E

5. Lease Serial No.
UTU-19266

6. If Indian, Allottee, or Tribe Name
N/A

7. If Unit or CA. Agreement Name and/or No.
N/A

8. Well Name and No.

Sheep Wash Federal 34-26-9-18

9. API Well No.
043-047-36113

10. Field and Pool, or Exploratory Area
Wildcat

11. County or Parish, State
Uintah Cnty, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This is to inform you that effective immediately we will be disposing of produced water from this well as follows:

All produced water from this well will be trucked off the location and disposed of at the Desert Spring State Evaporation Facility NW 1/4 of Section 36-T9S-R18E Uintah County, Utah. Which is owned by Gasco Production Company. A copy of the approved permit for this facility is attached.

RECEIVED

OCT 24 2006

DIV. OF OIL, GAS & MINING

Accepted by
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

Name (Printed Typed)

Beverly Walker

Title

Engineering Tech

Signature

Date

October 18, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU-19266							
b. Type of Completion: <input checked="" type="checkbox"/> New <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name NA							
2. Name of Operator Gasco Production Company		7. Unit or CA Agreement Name and No. NA							
3. Address 8 Inverness Drive East Suite 100, Englewood, Colorado 80112		8. Lease Name and Well No. Sheep Wash Federal 34-26-9-18							
3a. Phone No. (include area code) 303-483-0044		9. API Well No. 43-047-36113							
4. Location of Well (Report locations clearly and in accordance with Federal requirements)* At surface 659' FSL & 1980' FEL SW SE At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Wildcat							
14. Date Spudded 12/06/05		11. Sec., T., R., M., or Block and Survey or Area Sec 26-T9S-R18E							
15. Date T.D. Reached 03/17/06		12. County or Parish Utah							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/13/06		13. State Utah							
18. Total Depth: MD 12780 TVD 12780		17. Elevations (DF, RKB, RT, GL)* 4931.6' KB: 4913.6' GL							
19. Plug Back T.D.: MD 12707 TVD 12707		20. Depth Bridge Plug Set: MD NA TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SL, LL GR, CNL, ML, BHC, CBL		22. Was well <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) Directional <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 H40	48#	0	231'		225 sx of Class G		Circ to Surface	
12 1/4"	8 5/8 J-55	32#	0	3540'		775 sx of Class G		Circ to Surface	
7 7/8"	4 1/2 P110	13.5#	0	12780'		625 sx of Hilit		Circ to Surface	
						2290 sx of 50-50			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)	
2 3/8"	10598'								
25. Producing Intervals				26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Blackhawk	11945	12576	See Attached						
B) Mesaverde	10768	11441							
C)									
D)									
E)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and type of Material								
See Attached									
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/13/06	04/17/06	24	→	0	1,304	192			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
16/64"	SI	1657	→	0	1,304	192		Producing from A & B	
28a.									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
	SI		→						

(See instructions and spaces for additional data on reverse side)

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

28b.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval E

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Wasatch Dark Canyon Mesaverde Blackhawk	5,252 9,158 9,383 11,892	9,158 9,383 11,660	Well was td'd within the Blackhawk @ 12,780'		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Beverly Walker Title Engineering Tech

Signature *Beverly Walker* Date 11/16/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sheep Wash Federal 34-26-9-18
Additional Information to Well Completion Report

27. Perforation Record

Perforated Interval	Size	No. Hole	Perf. Status
12571-76; 12460-65; 12340-45; 12136-41; 12120-25; 12048-53; 11945-49	0.38	102	Open
11435-41; 11330-33; 11202-04; 11017-21; 11001-04; 10949-56; 10802-05; 10768-72	0.38	96	Open

28. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

Depth Interval	Amount and Type of Material
12571 - 12576	111681# 20-40 TDC+ using 2983 bbls WF and YF 118 gel
11945 - 12053	97254# 20-40 TDC+ using 2605 bbls WF and YF 118 gel
11202 - 11441	138,022# 20-40 TDC+ using 3255 bbls WF and YF 118 gel
10949 - 11021	140,560# 20-40 TDC+ using 3030 bbls WF and YF 118 gel
10768 - 10805	115,179# 20-40 TDC+ using 2700 bbls WF and YF 118 gel

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.	UTU-19266
6. If Indian, Allottee or Tribe Name	NA
7. If Unit or CA/Agreement, Name and/or No.	NA
8. Well Name and No.	Sheep Wash Federal 34-26-9-18
9. API Well No.	43-047-36113
10. Field and Pool, or Exploratory Area	Riverbend
11. County or Parish, State	Uintah County, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side

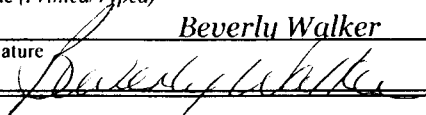
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Gasco Production Company	
3a. Address 8 Inverness Dr E, Englewood, Colorado 80112	3b. Phone No. (include area code) 303-483-0044
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 659' FSL & 1980' FEL SW SE of Section 26-T9S-R18E	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Security
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Please find attached the site security diagram for this well

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Beverly Walker	Title Engineering Technician
Signature 	Date March 8, 2007

THIS SPACE FOR FEDERAL OR STATE USE

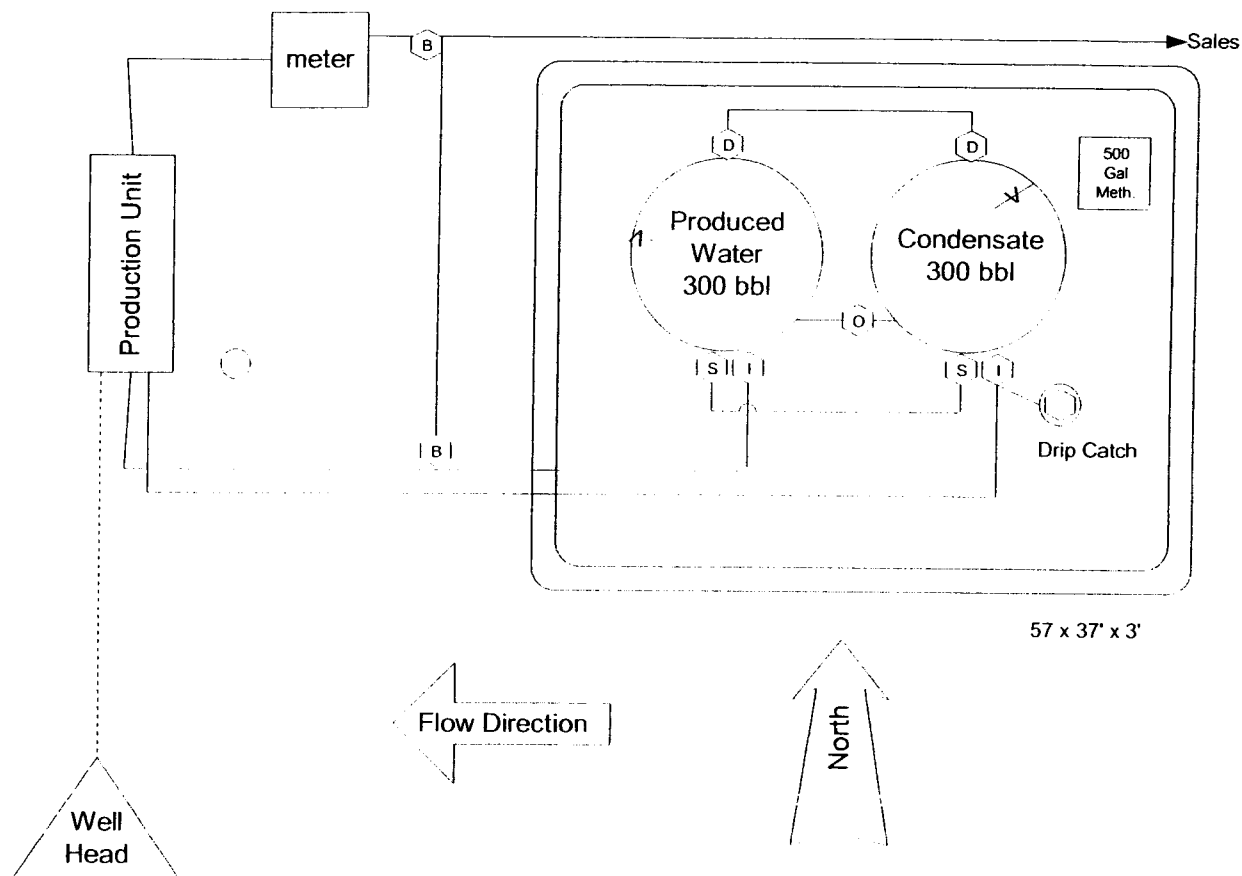
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

RECEIVED
MAR 12 2007
DIV. OF OIL, GAS & MINING

Site Berm



This lease is subject to the Site Security Plan for GASCO Production Company. The Plan is located at GASCO Production Company 8 Inverness Drive East Suite 100 Englewood, CO 80112-5625

LEGEND

S - Sales Valve
D - Drain Valve
I - Inlet Valve
O - Overflow
B - Blowdown
V - Vent

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION/BLOWDOWN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
O	Overflow	Open/Closed	No
B	Blowdown	Open/Closed	No

POSITION OF VALVES AND USE OF SEALS DURING SALES

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
O	Overflow	Closed	Yes
B	Blowdown	Closed	Yes

POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
O	Overflow	Closed	No
B	Blowdown	Closed	No

BUYS & ASSOCIATES, INC.
ENVIRONMENTAL CONSULTANTS

GASCO Production Company
Sheep Wash Federal 34-26-9-18
SW/SE Sec. 26, Twp. 9S, Rge. 18E
Uintah County, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-19266
2. Name of Operator GASCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name NA
3a. Address 8 INVERNESS DR. E, # 100, ENGLEWOOD, CO 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA/Agreement, Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSE, 26-T9S-R18E		8. Well Name and No. SHEEP WASH FEDERAL 34-26-9-18
		9. API Well No. 46-304-73613 4304736113
		10. Field and Pool, or Exploratory Area RIVERBEND
		11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Complete and commingle multiple pay zones
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Gasco intends to complete all productive intervals in the Mesaverde and Wasatch formations, and to commingle production from these intervals. Following final fracture stimulation, a Completion Report containing the perforation and stimulation specifics for each zone completed will be submitted.

No new surface disturbance is anticipated. If any is necessary, prior approval will be obtained from the BLM-Vernal Field Office.

If required, the method used to account for and to allocate production from each pool so commingled will be by individual interval hydrocarbon pore volume calculation.

If Gasco Production Company is the owner of all contiguous oil and gas leases or drilling units overlying the pools, Gasco herewith waive it's right to the 15-day period of objection per UDOGM Rule 649-3-22(3), and respectfully requests that the Division therefore accept this NOI in lieu of the required affidavit with regard to notification of the aforementioned owners.

If Gasco Production Company is NOT the owner of all contiguous oil and gas leases or drilling units overlying the pools, Gasco is including an affidavit showing that Gasco has provided a copy of the application to the owners of all contiguous oil and gas leases or drilling units overlying the pools.

Attachment: Exhibit showing the location of all wells on contiguous oil and gas lease or drilling units overlying the subject pools and a current wellbore diagram showing up to date production intervals.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matthew OwensTitle **Petroleum Engineer**

Signature

Date

2/22/08**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

REQUEST DENIED

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Utah Division of Oil, Gas and Mining

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATORDate: **6-10-2008**Initials: **KS**Date: **6/5/08**By: **[Signature]*** **Sec 2649.3-22**

(need Plat)

RECEIVED**MAR 03 2008****DIV. OF OIL, GAS & MINING**

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-19266
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112		8. WELL NAME and NUMBER: SHEEP WASH FED 34-26-9-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0659 FSL 1980 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 26 Township: 09.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047361130000
PHONE NUMBER: 303 483-0044 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk
SIGNATURE N/A	DATE 12/31/2010	

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
3. New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/3/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: SUR0027842
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/22/2016
2. Entity Number(s) updated in **OGIS** on: 1/22/2016
3. Unit(s) operator number update in **OGIS** on: 1/22/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBW 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76482
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7979 E. Tufts Ave. CITY Denver STATE CO ZIP 80237		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (303) 483-0044		8. WELL NAME and NUMBER: Desert Spring Fed 21-1-10-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0633 FNL 1512 FWL		9. API NUMBER: 4304737631
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 1 10S 18E S		10. FIELD AND POOL, OR WILDCAT: Uteland Butte

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/16/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lindsey Cooke	TITLE Engineering Tech
SIGNATURE <i>Lindsey Cooke</i>	DATE 5/18/2015

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: *Rachel Medina*

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBUS 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBUS 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBUS 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBUS 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBUS 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBUS 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBUS 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBUS 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBUS 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBUS 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBUS 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBW 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBW 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBW 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S